

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103  
Revised 10-1-78

MAR 22 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐Lease ☒

5. State Oil &amp; Gas Lease No.

N/A

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                        |  |                                                       |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                                                                                       |  | 7. Unit Agreement Name<br>N/A                         |
| 2. Name of Operator<br>VIKING PETROLEUM, INC./                                                                                                                                                         |  | 8. Farm or Lease Name<br>"30"<br>McDermett "Com"      |
| 3. Address of Operator<br>1050 17th Street, Suite 1950, Denver, CO 80265                                                                                                                               |  | 9. Well No.<br>1                                      |
| 4. Location of Well<br>UNIT LETTER <u>A</u> <u>990'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>6S</u> RANGE <u>25E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>Pecos Slope Abo Gas |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3774.0' GR                                                                                                                                            |  | 12. County<br>Chaves                                  |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOBS ☐  
 OTHER Laid Casing ☒

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/8/82 Ran 1871' of 7 5/8" Intermediate csg., 26.40#. Cemented with 200 sxs Thickset with 2% Cal Chl., 1/4# of Flocel, 250 sxs Halliburton lite with 2% Cal Chl., 1/4# Flocel, 250 sxs of Class "C" with 2% Cal Chl, 1/4# Flocel. Ran 46 jts. WOC 18 Hrs. PT csg to 1,000 psi.

3/14/82 Ran 4 1/2" csg. 10.5# J55, to 3961.80'. Ran 95 Jts. Cemented with 500 gals mud flush ahead of 1203 sxs 50/50 POZ, 6# salt, 1/4# Flocel, 3/10ths of 1% Halid 4, 3/10ths of 1% CFR2. Top of cement 1871'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MORRIS ETTINGER, JACK CRYNBERG AND ASSOCIATESTITLE AgentDATE 3/18/82APPROVED BY Mike WalkerTITLE OIL AND GAS INSPECTORDATE MAR 23 1982

CONDITIONS OF APPROVAL, IF ANY: