

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 12 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

OPERATOR	1
TRANSPORTER	1
REGISTRATION OFFICE	1
REGISTRATION OFFICE	1

JACK J. GRYNBERG

Address 1050 17th Street, Suite 1950, Denver, Colorado 80265

Reason(s) for filing (check proper box)	Designate
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐
Change in Ownership ☒	Casinghead Gas ☐
	Dry Gas ☐
	Condensate ☒

Other (Please explain)

If change of ownership give name and address of previous owner VIKING PETROLEUM, INC., 1050 17th Street, Suite 1950, Denver, CO 80265

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	FEE	Lease No.
McDermett "30" COM	1	Pecos Slope Abo Gas	State, Federal or Fed		
Location					
Unit Letter A	990'	Feet From The North Line and 660'	Feet From The East		
Line of Section 30	Township T 6 S	Range R 25 E	NMPLA	Chaves	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	P.O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	A 30 6S 25E
is gas actually connected?	when
No	Approx. 5/26/82

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2/20/82	4/28/82	4004'	3916'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3791' KB	Abo	3450'	3390'					
Perforations			Depth Casing Shoe					
3450' - 3699' Abo			3916'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4	10-3/4	912'	1000 Sxs
9-7/8	7-5/8	1871'	700 Sxs
6-1/2	4-1/2	3962'	1203 Sxs
4-1/2	2-3/8	3390'	NR

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

Posted 10-3
7-23-82
CJG

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Prod. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back prod)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

III. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nancy Stolzle (Signature)
Land Manager
7/9/82
(Date)

OIL CONSERVATION DIVISION

JUL 14 1982

APPROVED BY
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of conditions.
Separate Form C-104 must be filed for each pool in multi-completed wells.