

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

MAY 14 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
LAND OFFICE	☒
TRANSPORTER	☒
OPERATION	☒
PRODUCTION OFFICE	☒
CERTIFICATE	☒

VIKING PETROLEUM, INC.

Jack T. Dwyer

Address 1050 17th Street, Suite 1950, Denver, Colorado 80265

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☒
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
McDermett "30" Com	1	Pecos Slope Abo Gas	State, Federal or Fed Fee	
Location				
Unit Letter <u>A</u>	<u>990'</u>	Feet From The <u>North</u> Line and <u>660'</u>	Feet From The <u>East</u>	
Line of Section <u>30</u>	Township <u>T 6 S</u>	Range <u>R 25 E</u>	NMPM, <u>Chaves</u>	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<u>NRC</u>	<u>Box 157 Fort 77 88-10</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Transwestern Pipeline Company</u>	<u>Box 2521, Houston, TX 77001</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>Yes</u> When <u>5/26/82 6:28 PM</u>
Unit <u>A</u> Sec. <u>30</u> Twp. <u>6</u> Rge. <u>25</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
		☒	☒					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>2/20/82</u>	<u>4/28/82</u>	<u>4004</u>	<u>3916</u>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
<u>3791' KB</u>	<u>Abo</u>	<u>3450</u>	<u>3390</u>					
Perforations			Depth Casing Shoe					
<u>3450 - 3699 ABO</u>			<u>3916</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>14-3/4</u>	<u>10-3/4</u>	<u>912'</u>	<u>1000 Sxs</u>
<u>9-7/8</u>	<u>7-5/8</u>	<u>1871'</u>	<u>700 Sxs</u>
<u>6-1/2</u>	<u>4-1/2</u>	<u>3962'</u>	<u>1203 Sxs</u>
<u>4-1/2</u>	<u>2-3/8</u>	<u>3390'</u>	<u>NR</u>

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MSCF	Gravity of Condensate
<u>CAOF 720.0</u>	<u>4 Hrs.</u>		
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
<u>Flowing</u>	<u>440</u>		<u>64/64/ - 13/64</u>

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MORRIS ETTINGER

(Signature)

AGENT

(Title)

5/12/82

(Date)

OIL CONSERVATION DIVISION

JUN 30 1982

APPROVED

BY

Original Signed By
Les A. Clements

TITLE

Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.