STATE OF NEW MEXICO	'		• • • • • •
OIL CONSERVATION DIVISION		Form C-104 Revised 10-1-78	
	SANTA FE, NEW MEXICO 87501		
U.S.O.S.		00 41 L 01/4 01 C	
IRANSPORTER DIL		OR ALLOWABLE AND	
OPENATON PAONATION OPPICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL (GAS
Fred Pool Operatin	ng Company 🖌		
	Box 1300, Roswell, New Mexi	ico 88201	
Reason(s) for filing (Check prop. New Well	r box) Change in Transporter of:	Other (Please explai	n)
Recompletion Change in Ownership	Change in Transporter di Oil Dry Casinghead Cas Cond		
If change of ownership give na and address of previous owner	•	1982	
DESCRIPTION OF WELL A	O. C. [
Eastland State	Well No. Poot Name, Including #2 Und. Fusselm	Formation Kind o	I Lease Lease No
Location		läll State,	Foderal or Foo State L-6773
Unit LetterK;	1980 Feet From The South L	ine and1980 Feet	From The West
Line of Section 13	Twiship 95 Range	26E , NMPM,	Chaves County
DESIGNATION OF TRANSP	PORTER OF OIL AND NATURAL G	46	
Name of Authorized Transporter of			approved copy of this form is to be sent)
Name of Authorized Transporter of	I Casinghead Gas 📄 of Dry Gas 🎽	Address (Give address to which	approved copy of this form is to be sent)
Transwestern Pipel:	ine Company Unit Sec. Twp. Rge.	P.O. Box 2521, Hous	ston, Texas 77252
if well produces oil or liquids, give location of tanks.	K 13 9S 26E	Yes	When // May 5, 1982
If this production is commingle COMPLETION DATA	d with that from any other lease or pool		r:
Designate Type of Comp	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/18/82	2/24/82	6207	6163
3829 G.L./ 3839 K.E	c., Name of Producing Formation Fusselman	Top Cil/Gas Pay 6002	Tubing Depth 5934
Sectorations 6002-6050			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	6206
носе size	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
$1/\frac{1}{2}$	13 3/8" 8 5/8"	<u>272'</u> 1005'	<u>300 sx</u>
7 7/8"	512"	6206'	<u> </u>
TEST DATA AND REQUEST CIL WELL	able for this di	epth or be for full 24 hours)	ad oil and must be equal to or exceed top allo
Late First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump,	
_ength of Teet	Tubing Pressure	Casing Pressure	Choke Size Posted IP-2 Posted 7-82
Actual Prod. During Test	Oil-Bhie.	Water-Bbls.	Choke Size Posted ID-2 Gas-MCF Compt BK
GAS WELL			
Actual Frod. Test-MCF/D 8882	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate
Teeting Method (pitot, back pr.)	4 hr Tubing Pressure (Shut-in)	N.A. Coming Pressure (Shut-in)	N.A. Choke Size
4-pt. back press		2010	2 X 1.25
CERTIFICATE OF COMPLI	ANCE	11	VATION DIVISION
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED MAY 2 6 1982	
7 1 1 1		TITLE	
Fred f. Pool and		If this is a request for	allowable for a newly drilled or deepener
(Signature) Petroleum Engineer		well, this form must be accounted to the taken on the well in the second	ompenied by a tabulation of the deviation accordance with MULE 111.
(Tule)		All sections of this form must be filled out completely for allow- sble on new and recompleted wells.	
May 19, 1982		Fill out only Sections I, II, III, and VI for changes of owner, well manus or number, or transporter, or other such change of condition.	
•			must be filed for each pool in multiply

Severate Forms C-104 must be filed for each pool in multiply