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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 10-78

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	L-6773

10. TYPE OF WELL

OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
NEW WELL ☒	WORK OVER ☐	REOPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator

Fred Pool Operating Company

3. Address of Operator

Clovis Star Route Box 1300, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 13 TWP. 9S RGE. 26E NMPM

15. Date Spudded	16. Date Well Reached	17. Date Compl. (Ready to Prod.)	18. Production (BBL, RKB, RT, GR, etc.)	19. Elev. Casinghead
1/18/82	2/09/82	2/24/82	3829 G.L. / 3839 K.B.	3831

20. Total Depth	21. If Multiple Compl., How Many	22. Intervals Drilled By	23. Rotary Tools	Cable Tools
6207	6163		X	

24. Producing Interval at, or this completion - Top, Bottom, Name

6002-6050 / Fusselman

MAY 20 1982

26. Type Electric and other Log Run

CNL-FDC / DLL-MSFL s/ GR & Caliper

O. C. D.

25. Was Directional Survey Made	27. Was Well Cased
Yes	No

28. CASING RECORD (Report all casing sizes and depths)

CASING SIZE	WEIGHT LBS. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	272'	17 1/2"	300 sx "C"	
8 5/8"	24.0	1005'	12 1/4"	600 sx "C" 1" to surf w/	230 sx
5 1/2"	15.5	6206'	7 7/8"	700 sx "H"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5934'	None

31. Perforation, how (Interval, size and number)

6002' - 6050'

36 shots, .38" Entry

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6002-6050	300 gal 15% HCL

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2/24/82	Flowing	S.I.
Date of Test	Hours Tested	Choke Size
3/2/82	4 hrs.	2 X 1.25
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
1886	2010	0
		Oil - BBL
		Gas - MCF
		Water - BBL
		Gas-Oil Ratio
		Oil Gravity - API (Corr.)
		N.A.

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented During Test

Test Witnessed By

Fred F. Pool III

35. List of Attachments

Logs, 4-pt. test, Deviation Surveys previously sent to O.C.D.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Fred F. Pool III

TITLE

Petroleum Engineer

DATE

May 19, 1982

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all observed and radioactively log run in the well and a summary of all special tests conducted, including fluid level tests. All log data must also be measured by hand in the case of fire-damaged or shallowly drilled wells; true vertical depths shall also be reported. For multiple completions, items 1 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 113.5.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glerieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinney _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6002 to 6050 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1301		Red beds
1361	4075		Sandy red shale
4075	4760		ABO Shale
4760	TD		Lime & anhydrite