STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT			Form C-104 Brylsed 10-1-78
DISTRIBUTION	OIL CONSERVATION DIVISION P. O. BOX 2088		RECEIVED BY
	SANTA FE, NEW MEXICO 87501		APR 12 1985
LAND OFFICE DIL	REQUEST F	OR ALLOWABLE	O. C. D.
	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL GAS	ARTESIA, OFFICE
Fred Pool Drilli	ng,Inc. V		
Box 1393 Roswe			
Reason(s) for filing (Check proper b New Well	oxy Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Cil Dry (Caninghead Gas Cond		
If change of ownership give name		tensate [] change in t	name only
and address of previous owner		Then find the	
DESCRIPTION OF WELL ANI	ULEASE FOR SA	T Formation Kind of Lea	30
Eastland State	2 Und. Penn		ral or Foostate 16773
Unit Letter K;;	1980 Feet From The <u>S</u> L	ine and <u>1980</u> Feet From	a TheW
Line of Section 13 T	mship 95 Range 2	<u>6Е , ммрм, Cha</u>	aves Cou
DESIGNATION OF TRANSPOL Nome of Authorized Transporter of C	RTER OF OIL AND NATURAL G		oved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent) Box 2521 Houston, Texas 77001	
If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 13 9s 26e		1982
If this production is commingled w COMPLETION DATA	rith that from any other lease or pool	, give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	·		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	1
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			5-10-85
		· · · · · · · · · · · · · · · · · · ·	Che Op Nome
TEST DATA AND REQUEST F		after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top a
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	iji, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bble,	Water-Bbis.	Gas-MCF
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size
		1	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	1985
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		APPROVED, 19, 19, 19,	
	best of my knowledge and belief.	Les A. Clements	
		TITLESupervisor Dis	trict
Dente C.	Por		compliance with MULE 1104, while for a newly drilled or deepe
(Sign	niwe)	If this is a request for allow well, this form must be accompa- tests taken on the well in accor	nied by a tabulation of the deviat
Secretary		All sections of this form mu	at he filled out completely for all
3-31-85 (Tule)		able on new and recomplated we	ills. . 111. and VI for changes of own
(Da	ste)	well name or number, or transport	er, or other such change of conditi the filed for each pool in multi