

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Eastland Oil Company</u>		Lease <u>EASTLAND ST</u>		Well No. <u>#2</u>	
Location of Well	Unit <u>K</u>	Sec. <u>13</u>	Twp <u>10N</u>	Rge <u>26E</u>	County <u>Chaves</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>ABO</u>	<u>GAS</u>	<u>Flow</u>	<u>Csg</u>	
Lower Compl	<u>Wolfcamp</u>	<u>GAS</u>	<u>Flow</u>	<u>Tbg</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:30 AM / 8-19-02

Well opened at (hour, date): 10:45 AM / 8-20-02

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>238</u>	<u>1050</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>238</u>	<u>1050</u>
Minimum pressure during test.....	<u>238</u>	<u>300</u>
Pressure at conclusion of test.....	<u>238</u>	<u>445</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>750</u>
Was pressure change an increase or a decrease?.....	<u>Stable</u>	<u>Decrease</u>
Well closed at (hour, date): <u>10:45 AM / 8-21-02</u>	Total Time On Production <u>24 Hrs.</u>	
Oil Production During Test: _____ bbls; Grav. _____	Gas Production During Test _____	MCF; GOR _____

Remarks No Indication of Packer Leak.

FLOW TEST NO. 2

Well opened at (hour, date): 10:40 AM / 8-22-02

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>360</u>	<u>1050</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>550</u>	<u>1050</u>
Minimum pressure during test.....	<u>0</u>	<u>1020</u>
Pressure at conclusion of test.....	<u>0</u>	<u>1020</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>30</u>
Was pressure change an increase or a decrease?.....		<u>Decrease.</u>
Well closed at (hour, date): <u>10:40 AM / 8-23-02</u>	Total time on Production <u>24 Hrs.</u>	
Oil production During Test: _____ bbls; Grav. _____	Gas Production During Test _____	MCF; GOR _____

Remarks Csg - Flowed to Atmosphere - Not Hooked to pipeline, well blew down to 0 in one hour - Then Shut Well In. No indication of Packer Leak.

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Keltic Services Inc.

Operator

Julian F. Guigarda

Signature

Julian F. Guigarda Tester

Printed Name

Title

8-26-02

748-3754

OIL CONSERVATION DIVISION

Date Approved SEP 10 2002

By

Title