STATE OF NEW MEXICO NERGY AND MIDEOALS DEPARTMENT	OIL CONSERVATION DIVISION						Form C-104 Revised 10-1-78	
1111 A IN UT 104 1 A INT A P P FIL P U. U. I.	0X 2011 W MEXICO 87501			REC	RECEIVED			
LAND UPPER OIL OIL REQUEST FOR ALLOWAL AND AND AUTHORIZATION TO TRANSPORT OIL A					AUG 19 788			
Fred Pool Drillin		Q. C. D. Artesia, Office						
P.O. Box 1393, Ro								
Reason(s) for filing (Check proper b New Well	ox) Chimge in Transport Oll Casinghead Gas] Dry (;an []	Diher (Fleare e Dual Comp	· ·	New Zone		
If change of ownership give name and address of previous owner						· · · · · · · · · · · · · · · · · · ·		
Least Land State	D LEASE Well No. 2 Und 80 Feet From The	Perma, Foo	2 Janut 198	2 1 11 V	ind of Lean Iajn, Fodera Feet From 1	Vost	Loase No. L6773	
10	mahlp 95	Range	26E	, NMPM,		Chaves	County	
DESIGNATION OF TRANSPOL				ve address to z	which approv	ed copy of this for	m is to be sent)	
Figne of Authorized Transporter of Casingheud Gas) or Dry Gas X Transwestern Pipeline Co.			Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521, Houston, TX 77001					
iff well produces off or liquids, give location of tanks.	Unit Sec. Twp. K 1395	•	ls gas actua Yes	lly connected?	j ₩he	n 5-5-8	<u>*</u>	
If this production is commingled a COMPLETION DATA					<u> </u>			
Designate Type of Complet	1	Gas Well X	tinw Well	Workover I I I	Deepen	Plug Brick Som X	e Realy, Diff. Realy,	
Date Spudded	Date Compl. Ready to Pro 8/12/88	od.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Wolfcamp			Top Oll/Gas Pay 5282			Tubing Depth 5928		
Perforations 5282-5294			, . ,			Depth Casing Sho	10	
	D CEMENTING RECORD				CEMENT			
HOLE SIZE	CASING & TUBING	- +						
							<u> </u>	
TEST DATA AND REQUEST F	OR ALLOWABLE (T	et must he o		(total valume)	of load oil a	nd must be equal to	n or exceed top allow-	
OIL WELL Date First New OIL Run To Tanks	Date of Test	le for this de	pth or be for fu	ull 24 hours) othed (Flow, pu				
Length of Tret	Tubing Pressure		Cosing Pressure			Choke Size		
Actual Fred. During Test	Oil-Bble.		Water - Bbls.			Gae • MCF		
Actual (103, During 103)				17 E				
GAS WELL								
Attent From Teel-MCF/D 343 to 3020	Length of Teet 4 hrs		Bbls. Condensate/MMCF			Gravity of Condeneate		
Contrast Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Press	ur• (Shvt-1n	,	Choke Size		
Back Pressure	<u> </u>		PKR		SERVATI	<u> </u>		
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			APPROVEDAUG 2 3 1988 ByOriginal Signed By Mike Williams					
								- 12 1
Ful flood op			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended					
(Signature)			 well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections 1, 11. 111; and VI for changes of owner, well name or number, or transporter, or other such changes of condition. Separate Forms C-104 must be filed for each pool in multiply 					
Engineer (Tule)								
8/15/88 (Date)								