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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

OCT 18'90

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST F			RI E AND		ZATION .	C. J. D.	£		
I.					TURAL G	AS				
Operator					Well API No.					
THE EASTLAND OIL COM						30)- <u>005-6128</u>	6		
P. O. DRAWER 3488, M	IDLAND, TX 79	702			ner (Please expl	(aim)				
Reason(s) for Filing (Check proper box) New Well	Change in	п Ттапкосо	rter of:		ici (i iewe eupi	411)			1: 19	
Recompletion	Oil	Dry Gas							₹\ [†]	
Change in Operator	Casinghead Gas	Conden	_	EFFEC	CTIVE 09/	01/90			· · · · · · · · · · · · · · · · · · ·	
If change of operator give name FRE	D POOL DRILLI	NG, I	NC., P	. O. BOX	(1393, R	OSWELL,	NM 88201		_	
and address or previous operator										
II. DESCRIPTION OF WELL Lease Name	AND LEASE Well No.	ing Formation Kind o			of LeaseSTATE Lease No.					
EASTLAND STATE	2					L 6773				
Location				-				LID C		
Unit LetterK	1980	_ Feet Fro	om The	SOUTH Lin	e and19		et From The	WES	Line	
Section 13 Townshi	p 9S	Range	26E	,N	мрм,		CI	IAVES	County	
III. DESIGNATION OF TRAN	SPORTER OF O	II. ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Conder			Address (Giv	ve address to w	hich approved	copy of this form	n is to be se	ns)	
Name of Authorized Tennescoter of Cari-	ghead Gas	or Dry (Gas [Y]	Address (Giv	ve address to w	hich approved	copy of this form	n is to be se	nt)	
,					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 2521, HOUSTON, TX 77001					
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	ls gas actuall	ly connected?	When	?			
rive location of tanks.	K 13	98	26E	YES			05/05/8	32		
f this production is commingled with that V. COMPLETION DATA	from any other lease or	pool, give	e commingl	ing order num	ber:				······································	
V. COMPLETION DATA	Oil Well	ı İ G	as Well	New Well	Workover	Deepen	Plug Back S	une Res'v	Diff Res'v	
Designate Type of Completion					i	i .	iii_		<u>i</u>	
Date Spudded	Date Compl. Ready to	o Prod.		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations							Depth Casing Shoe			
			_							
	TUBING,	CASIN	IG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	 						 			
				·						
. TEST DATA AND REQUES	T FOR ALLOWA	ABLE								
	ecovery of total volume	of load oi	il and must	be equal to or	exceed top allo	owable for this	depth or be for	full 24 hour	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing Me	ethod (Flow, pu	ump, gas iyi, e		100/100	1+0-3	
ength of Test	Tubing Pressure			Casing Pressu	ire		Choke Size	10 -	J.D.3	
Englis of Tea	Thomg Fressure						IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII			
Actual Prod. During Test	Oil - Bbls.			Water - Bols.			Gas-MCF 6 Mg 01			
CACWELL	<u></u>			L			1			
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	sate/MMCF		Gravity of Con	densate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
T ODED ATOD CERTIFIC	ATE OF COMP	IIANI	CF			· · · · ·	J.,			
/I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above										
is true and complete to the best of my k	nowledge and belief.			Date	Approve	d Ui	CT 2 3 199	J U		
)			1							
- Asies field				By ORIGINAL SIGNED BY						
Signature TRAVIS REED PRODUCTION SUPERINTENDENT				MIKE WILLIAMS						
Printed Name	915/683	Title	1	Title.	SUPER	RVISOR, DI	ISTRICT II			
10/10/90		-0293 phone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.