NM OIL CONS. COMMISSION

Drawer

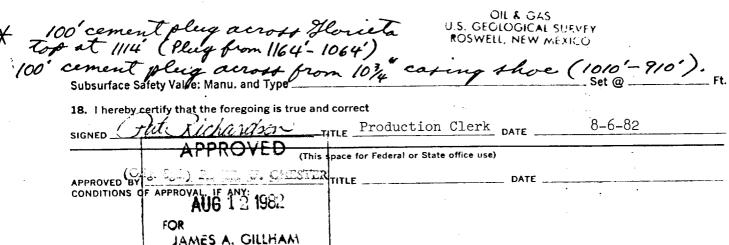
Arteria, ... c. 88230

Form Approved.	
Budget Bureau No. 42-R1	4
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" UNITED" STATES							
DEPARTMENT	OF	THE	INTERIOR				
CEOLOGI	CAL	SHE	VFY				

5.	LEASE	
		NM 33659
	IF IND	AND ALLOTTEE OR TRUPE MANA

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS OF WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME				
reservoir lise Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME				
1. oil gas gy	Hoffman Federal				
well well to other	9. WELL NO.				
2. NAME OF OPERATOR	1				
Estoril Producing Corporation ARTESIA, OFFICE	10. FIELD OR WILDCAT NAME				
3. ADDRESS OF OPERATOR	Wildcat-Abo				
11th Floor, Vaughn Bldg., Midland, TX 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA				
below.)	Sec. 11, T4S, R23E				
AT SURFACE: 1980' FSL & 1650' FWL	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL:	Chaves NM				
AT TOTAL DEPTH: 5000', PBTD 3607'	14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	1				
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)				
	4089.7 GR				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	70071 011				
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined. Proposed plugging operations for 8-15-82:	lirectionally drilled, give subsurface locations and				
Perfs: 3273'-3502'					
CIBP + 35' cement @ 3200'	AUG 1 1 1982				
to by bring a puriace	- 1002 70				



JAMES A. GILLHAM DISTRICT SUPERVISOR . elee Instructions on Reverse Side