

RECEIVED BY
(November 1983)
(formerly 9-330)

DEC 11 1984

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM OIL CONS. COMMISSION
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

O.C.D.
ARTESIA
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other _____

3. NAME OF OPERATOR
Estoril Producing Corporation ✓

4. ADDRESS OF OPERATOR
11th Floor Vaughn Bldg., Midland, Texas 79701

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 1650' FWL
At top prod. interval reported below
At total depth _____

6. PERMIT NO. _____ DATE ISSUED 12-15-81

7. LEASE DESIGNATION AND SERIAL NO.
NM 33659

8. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

9. UNIT AGREEMENT NAME _____

10. FARM OR LEASE NAME
Hoffman 7ad. fuc

11. WELL NO.
1

12. FIELD AND POOL, OR WILDCAT
Wildcat - Abo

13. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T4S, R3E 23

14. COUNTY OR PARISH
Chaves

15. STATE
NM

16. DATE SPUDDED 12-20-81

17. DATE T.D. REACHED 1-2-82

18. DATE COMPL. (Ready to prod.) P&A 8-18-82

19. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4087.7' GR

20. ELEV. CASINGHEAD _____

21. TOTAL DEPTH, MD & TVD 5000'

22. PLUG, BACK T.D., MD & TVD 3607'

23. IF MULTIPLE COMPL. HOW MANY* _____

24. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____

26. WAS DIRECTIONAL SURVEY MADE Yes

27. TYPE ELECTRIC AND OTHER LOGS RUN DNL-DLL

28. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75	844	14-3/4	525 sx. Cl "C"	None
4 1/2	10.50	3649	7-7/8	1000 sx. Cl "C"	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3273-3396 (21 holes) 3415-3502 (24 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3273-3502'	3000 gals. 7 1/2% acid
		3273-3502'	40,000 gals. Mini Max 30

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						DRY	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
9-331 (Log sent 8-19-82 with Form 9-331)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Becky Middleton TITLE Prod. Supervisor DATE 11-16-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	260	1245				
Glorieta	1246	3249				
Abo	3250	3570				
Wolfcamp	3571	4889				
Granite Wash	4890					