٩	· · · · · · · ·		
STATE OF NEW MEXICO		ATION DIVISION	Form C-104 Revised 10-1-78
JUN 16 1986 REQUEST FOR ALLOWABLE			
OPERATOR	$\mathbf{V}_{\mathbf{v}}$	SPORT OIL AND NATURAL GAS	
Creveloior McKAY OIL CORF	PORATION		
Address	, Roswell, NM 88201		
Reason(s) for filing (Check proper bos	-	Other (Please explain)	·
New Well Accompletion	Change in Transporter of: Oil Dry C		tor, effective 4-1-86
Change in Ownership		ensole	
If change of ownership give name and address of previous owner	Transwestern A.	a Sapply 60.	
DESCRIPTION OF WELL AND	I.EASF. Well No. Pool Name, Including F	Formation Kind of Le	••• Federal Lance
Middle Fork Federal	1 West Pecos S1		trat or Fee NM-32322-A
Location J 198 Unit Letter	South	ne andFeel Fro	East
8 _	mahip 6-S Range	23-Е , ммрм,	Chaves
			Co.
Nome of Authorized Transporter of Cil		Address (Give address to which app	roved copy of this form is to be sent)
Higher of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Transwestern Pipeline Company P.O. Box 1188, Houston, TX 77001			
If well produces oil or liquids,	Unit Sec. Twp. Rge. J 8 6-S 23-E	Is gas octually connected?	2-8-83
give location of tanks.	th that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. R
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay O	Tubing Depth
Perforations	L	<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		6-20-86
			likg. Op.
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be of	feer recovery of total volume of load oi	l and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tonks	able for this de Date of Test	pth or be for full 24 hours) Producing Kethod (Flow, pump, gas	ijl, elc.)
Length of Test	Tubing Presaute	Cosing Pressure	Choke Size
	Oll-Bbls,	Waier-Bble.	Gas-MCF
Actual Prod. During Test			
GAS WELL			
Actual Prod. Test-MCF/D	Longth of Tost	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (piros, back pr.)	Tubing Presews (Shut-in)	Cooing Presews (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION JUN 17 1986	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Signed By	
		BYEestA Clements Supervisor District II	
		This form is to be filed in	compliance with RULE 1104.
Theresa Rodrigues		If this is a request for allowable for a newly drilled or deeper	
(Signal Ge; c) Production Analyst		tests taken on the well in accidence with doct completely for ell	
(Tule) 6 - 13 - 86		able on new and iscompleted .	and VI for chapped of PWF
6-13-86 (l)a	10)	Well name or number, or transpo	it, iii, and of the change of conditions of the multi-

well name or number, or transporter, or other such change of conditions well name or number, or transporter, or other such that the multi-

RECEIVED BY

网络静美 推拔。

6 3 **5**

Difeirat Signed Sy Les A. Clemens Superview Signes