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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 17 1982

O. C. D.

ARTESIA, OFFICE

Operator Western Reserves Oil Company	
Address P. O. Box 993 Midland, TX 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Bevermor 24 Federal	Well No. 4	Pool Name, including Formation Pecos Slope Abo	Kind of Lease State, Federal or Fee Federal	Lease No. 12441
Location Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East Line of Section 13 Township 5-S Range 24-E , NMPM, Chaves County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	P. O. Box 2521 Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? When 8/20/82 NO YES 2 months estimated

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-3-82	Date Compl. Ready to Prod. 4-21-82	Total Depth 4090	P.B.T.D. 4000					
Elevations (DF, RKB, RT, GR, etc.) 3932.8 GR	Name of Producing Formation Abo	Top Oil/Gas Pay 3672	Tubing Depth 3620					
Perforations 3672-3830 23 shots			Depth Casing Shoe 4090					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	949'	1000 sx					
7 7/8"	4 1/2"	4090'	250 sx					
2 3/8"	2 3/8"	3620						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

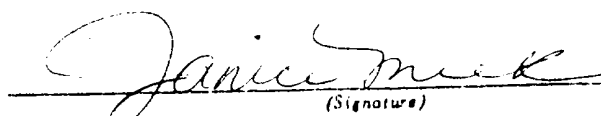
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 5,333	Length of Test 4 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 981	Casing Pressure (Shut-in) 981	Choke Size various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Agent

(Title)

June 15 1982

OIL CONSERVATION COMMISSION

APPROVED AUG 25 1982, 19

BY 

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowance on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner or other such change of condition.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

AUG 25 1982

O. C. D.
ARTESIA OFFICE

NOTICE OF GAS CONNECTION

DATE August 23, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Western Reserves Oil Co.
Operator

Bevmore "24"

Lease

Well #4-Unit letter unknown 13
Well Unit

13-5S-24E, Chaves County

S.T.R.

Wildcat (Abo) Pecos Slope Abo
Pool

Transwestern
Name of purchaser

was made on August 20, 1982

Transwestern Pipeline Company
Company



H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe