NM OIL CONS. COMMISTON Draver DD Artesia, NM 88210

Form 9-331 Dec. 1973 Form Approved. Budget Bureau No. 42-R1424 SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 5. LEASE (Di IT INDIAN, ALLOTTEE OR TRIBE NAMPECEIVED) 7. UNIT AGREEMENT NAME (reservoir. Use Form 9-331-C for such proposals.) 7. UNIT AGREEMENT NAME (BARR 1 1 1982) 8. FARM OR LEASE NAME (reservoir. Use Form 9-331-C for such proposals.) 7. UNIT AGREEMENT NAME (BARR 1 1 1982) 1. oil (mill mill mill mill mill mill mill m	C/SF	Artesia,	NM	88210
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(other) Surface Casing U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	(other) Surface Casing	- ROSWELL, NEW	AL SUI MEX!	CO

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-4-82

Ran & cemented 22 jnts of 13 3/8" H-40, 48# casing (903.15'). Cemented w/ 300 sx. Thixset, w/ additives, 400 sx. Halliburton Lite w/ additives, and 300 sx. of Class "C" w/ 4% CaCl₂. Floating equipment was ran on casing. Circulation was maintained through out job. 150 sx. of cement was circulated to surface.

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Subsurface Safety Valve: Manu. and Ty	/pe		Set @ Ft.
18. I hereby certify that the foregoing	No Adents f	or	
SIGNED	(This space for Federal or State		ACCEPTED FOR RECORD
APPROVED BY	TITLE	DATE	MAR 1 0 1982
	*See Instructions on Reve	rse Side	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXI