Form 9-331 Dec. 1973	CV. 0	Budget Bureau No. 42-R1424
	0113. 33.7 [	5. LEASE NM 28162
GEOLOGICAL SURVEY	\$2.420 2, <sup>225</sup>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS O (Do not use this form for proposals to drill or to deepen or plug reservoir. Use Form 9-331-C for such proposals.)	DN WELLS g back to a different	7. UNIT AGREEMENT NAME RECEIVED 8. FARM OR LEASE NAME
1. oil gas well other well OF OPERATOR		Thorpe MI Federal 9. WELL NO. 6
Yates Petroleum Corporation		10. FIELD OR WILDCAT NAME O. C. D. Pecos Slope-ADD Gas ARTESIA, OFFICE
<ul> <li>3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARL below.) 660 FNL &amp; 1980 FWL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:</li> </ul>		Pecos Stope-ABC Cashin Lon, OFFCE         11. SEC., T., R., M., OR BLK. AND SURVEY OR         AREA         Unit C, Sec. 14-7S-25E         12. COUNTY OR PARISH         Chaves         NM         14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATU REPORT, OR OTHER DATA	RE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3746.9' GR
REQUEST FOR APPROVAL TO:       SUBSEQUENT         TEST WATER SHUT-OFF	FEB 1 C	(NOTE: Where results of multiple completion or zone Marge on Form 9-330.) GAS ICAL SURVEY EW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED CPERATI including estimated date of starting any proposed measured and true vertical depths for all markers	d work. If well is c	directionally drilled, give subsurface locations and
TD 4225'. Ran 105 joints of 4-1/2"	9.5# casing	set at 4225'. Auto-fill float

shoe at 4225'. Kan 105 joints of  $4^{-1/2}$  9.5% casing set at 4225'. Note fill flott shoe at 4225'. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .3% TF-4 and 2% KCL. PD 3:30 AM 1-8-82. Bumped plug to 1450 psi, released pressure and float held okay. WIH and perforated 3874-3899' w/16 .40" holes as follows: 3874-79' (6 holes), 3884-92' (7 holes) and 3897-99' (3 holes). Acidized perfs w/2000 gallons 7-1/2% Spearhead acid and 20 ball sealers. Sand frac'd perforations 3874-99' w/60000 gallons gelled KCL water, 65 tons CO<sub>2</sub>, 120000# (10000# 100 mesh and 110000 20/40) sand. Well cleaned up and stabilized at 78 psi on 1/2" choke = 469 mcfpd.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct		
SIGNED CALLED FOR RECORD	Z DATE	
REGER A. CHAPMAN This space for Federal or State office use	e)	
APPROVED BY TITLE TITLE	DATE	
U.S. GEOLOGICAL SURVEY		
POSWELL, NEW METCO +See Instructions on Reverse Side		





## **Job** separation sheet

Dec. 1973	Drawer DD United States Artesia, NM 882	210	u No. 42–R1424
	DEPARTMENT OF THE INTERIOR	5. LEASE NM 28162	
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TR	
		-	
	RY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	E to Base part (and ) is the set
Do not use thi reservoir. Use F	s form for proposals to drill or to deepen or plug back to a different form 9–331C for such proposals.)	8. FARM OR LEASE NAME	FEB 2 5 1982
1. oil well	gas well 🛛 other	Thorpe MI Federal 9. WELL NO.	
2. NAME O	OF OPERATOR	6	O. C. D. ARTESIA, OFFICE
	s Petroleum Corporation	10. FIELD OR WILDCAT NAME Pecos Slope-Abo Gas	
	S OF OPERATOR South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AN	
4. LOCATIO	ON OF WELL (REPORT LOCATION CLEARLY. See space 17 660 FNL 1980 FWL, Sec. 14-7S-25E	AREA	
AT SUR	FACE:	Unit C, Sec. 14-75-2 12. COUNTY OR PARISH 13. S	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		Chaves NM	1
	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
	, OR OTHER DATA	15. ELEVATIONS (SHOW DF, H	(DB, AND WD)
REGHEST FO	DR APPROVAL TO: SUBSEQUENT REPORT OF:	3746.9' GR	
TEST WATER		المعد عمر المعار	
FRACTURE 1			
SHOOT OR . REPAIR WEL		(NOTE: Report results of multiple c	ompletion or zone
	-ter casing $\Box$ $\Box$ $J \sqcup$ FEB 2	3 1982 change on Form 9-330.)	
MULTIPLE C CHANGE ZO	COMPLETE L		
ABANDON*		2 GAS	
(other)	Spud_well. U.S. GEOLOG ROSWELL N	DICAL SURVEY	
includin; measure	BE PROPOSED OR COMPLETED OPERATIONS (Clearly sta g estimated date of starting any proposed work. If well is ed and true vertical depths for all markers and zones pertine 20" conductor pipe. Spudded a 14-3/4"	directionally drilled, give subsurfac int to this work.)*	e locations and
Subsurface	Safety Valve: Manu. and Type		Ft.
18. I hereby	r certify that the foregoing is true and correct		
SIGNED	TITLE Engineering	Secty DATE 2-22-82	· · _
	ACCEPTED FOR RECORD (This space for Federal or State o		
I	ROGER A. CHAPMAN		
APPROVED B	OF APPROVAL, IF ANY:	DATE	
	FEB 2 4 1982		
	· · · · · · · · · · · · · · · · · · ·		
	U.S. GEOLOGICAL SURVEY See Instructions on Reverse	e Side	