

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other in-
structions on
reverse side)

Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

NM 28162

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Thorpe MI Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT
Pecos Slope-Abo Gas

11. SEC., T. R., M., OR BLOCK AND SURVEY
OR AREA

Unit C, Sec. 14-7S-25E

12. COUNTY OR
PARISH
Chaves

13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FNL & 1980 FWL, Sec. 14-T7S-25E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

O. C. D.

ARTESIA, OFFICE

15. DATE SPUDDED 12-22-81

16. DATE T.D. REACHED 1-4-82

17. DATE COMPL. (Ready to prod.) 2-9-82

18. ELEVATIONS (DF, EKB, RT, GR, ETC.)* 3746.9' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4225'

21. PLUG, BACK T.D., MD & TVD 4221'

22. MULTIPLE COMPLETIONS
23. INTERVALS SKIPPED BY

ROTARY TOOLS 0-4225'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3874-99' Abo

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/FDC; DLL

OIL & GAS
U.S. GEOLOGICAL SURVEY

27. WAS WELL CORED
No

28. CASING RECORD (See Well Log for details)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"	3 yds Ready Mix	
10-3/4"	40.5#	900'	14-3/4"	700	
4-1/2"	9.5#	4225'	7-7/8"	350	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3858'	

31. PERFORATION RECORD (Interval, size and number)

3874-99' w/16 .40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3874-99'	w/2000 g. 7 1/2% Spearhead acid.
	SF w/60000 g. gel KCL wtr,
	120000# sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-9-82		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-9-82	12	1/2"	→	—	235	—	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
78	—	→	—	469	—	—	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Will be sold

TEST WITNESSED BY

Bill Hansen

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____

Engineer in Charge

DATE 2-11-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

U.S. GEOLOGICAL SURVEY
POSWELL NEW MEXICO