Form 9-331 Dec. 1973 Drawer DD NM 81	5210 Form Approved. Budget Bureau No. 42-R1424
UNITED STATES Artesia, HM	5. LEASE NM 19416
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a differer reservoir. Use Form 9–331–C for such proposals.)	
1. oil gas 🕱 other	Langley RJ Federal 9. WELL NO. O. C. D.
2. NAME OF OPERATOR	1 ARTESIA, OFFIC
Yates Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Pecos Slope-Abo Gas
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) 660' FNL & 660' FWL, Sec. 9-6S-25E	Unit D, Sec. 9-T6S-R25E
AT SURFACE:	12. COUNTY OR PARISH 13. STATE Chaves NM
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4037.8' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	403710 OK
	577755555
SHOOT OR ACIDIZE	<u>ente // 1/2/</u>
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING DI LIN FEB	9 1982 charge on Form 9-330.)
	. & GAS
ABANDON* U.S. GEOLO	DGICAL SURVEY
	NEW MEXICO
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir 	directionally drilled, give subsurface locations and
9 4400'. Ran 107 joints of 4−1/2" 9.5# K−55 cas	sing set at 4400'. Auto-fill float
noe set at 4400'. Cemented w/400 sacks of 50/50	
d 3% KCL. PD 1:05 PM 1-28-82. Bumped plug to 1d okay. WOC.	1000 psi, released pressure and float
If and perforated $3719-3753' \text{ w/14} \cdot 50'' \text{ holes as}$	follows: 3719, 20, 21, 22, 23, 24,
3, 29, 42, 49, 50, 51, 52, 53. Acidized perform	ations 3719-53' w/2000 gallons MOD
)1 acid. Sand frac perforations (via tubing and	
CL water, 2 loads CO ₂ , 80000# 20/40 sand. Well noke = 1058 mcfpd.	l stabilized at 60 psi on 3/4"
ioke – 1050 merpu.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Chruda - Fallet TITLE Engineering	Secty DATE82
ACCEPTED FOR RECORPTHIS space for Federal or State	office use)
APPROVED BY BOGER A. CHAPMAN TILE	DATE
FEB 1 6 1982	
SURVEY -	an Sida
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