

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FNL & 660' FWL, Sec. 9-6S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
NM 19416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME FEB 9 1982
Langley RJ Federal

9. WELL NO. 1 O. C. D.
ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME
Pecos Slope-Abo Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit D, Sec. 9-T6S-R25E

12. COUNTY OR PARISH Chaves 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4037.8' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4400'. Ran 107 joints of 4-1/2" 9.5# K-55 casing set at 4400'. Auto-fill float shoe set at 4400'. Cemented w/400 sacks of 50/50 Poz Class "C", .6% CF-9, .3% TF-4 and 3% KCL. PD 1:05 PM 1-28-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC.

WIH and perforated 3719-3753' w/14 .50" holes as follows: 3719, 20, 21, 22, 23, 24, 28, 29, 42, 49, 50, 51, 52, 53. Acidized perforations 3719-53' w/2000 gallons MOD 101 acid. Sand frac perforations (via tubing and casing) w/40000 gallons gelled KCL water, 2 loads CO₂, 80000# 20/40 sand. Well stabilized at 60 psi on 3/4" choke = 1058 mcfpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. [Signature] TITLE Engineering Secty DATE 2-8-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: