

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED
MAR 22 1982
O. C. D.
ARTESIA OFFICE

NOTICE OF GAS CONNECTION

DATE March 18, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Yates Petroleum Corp. /
Operator

Langley "RJ" Federal
Lease

Well #1 - Unit Letter "D"
Well Unit

9-6S-25E, Chaves County
S.T.R.

Pecos Slope (Abo)
Pool

Transwestern
Name of purchaser

was made on March 15, 1982

Transwestern Pipeline Company
Company



H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 19416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langley RJ Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pecos Slope-Abo Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit D, Sec. 9-T6S-R25E

12. COUNTY OR
PARISH

Chaves

13. STATE

NM

1a. TYPE OF WELL:

OIL

WELL

☐

GAS

WELL

☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESVR.

☐

Other

FEB 9 1982

2. NAME OF OPERATOR

Yates Petroleum Corporation /

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 660' FWL, Sec. 9-T6S-R25E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-18-82

16. DATE T.D. REACHED

1-27-82

17. DATE COMPL. (Ready to prod.)

2-5-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4037.8' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4400'

21. PLUG, BACK T.D., MD & TVD

4379'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-4400'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3719-53' Abo

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	960'	12-1/4"	800	
4-1/2"	9.5#	4400'	7-7/8"	400	

Postal ID-2
& Comp SI
2-12-82

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3694'	

31. PERFORATION RECORD (Interval, size and number)

3719-53' w/14 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3719-53'	w/2000 g. acid. Frac'd w/ 40000 g. gel KCL wtr, 2 loads CO2, 80000# 20/40 sd.

33.*

PRDUCTION

DATE FIRST PRODUCTION 2-5-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 2-5-82	HOURS TESTED 4	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. —	GAS—MCF. 176	WATER—BBL. —	GAS-OIL RATIO —
FLOW. TUBING PRESS. 60	CASING PRESSURE —	CALCULATED 24-HOUR RATE →	OIL—BBL. —	GAS—MCF. 1058	WATER—BBL. —	OIL GRAVITY-API (CORR.) —	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Will be Sold

TEST WITNESSED BY

Bill Hansen

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Engineering Secretary

DATE 2-8-82

*(See Instructions and Spaces for Additional Data on Reverse Side)