

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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FEB 15 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

NO. OF COPIES DESIRED	5
DISTRIBUTION	
SANTA FE	7
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	1
OIL	1
GAS	1
OPERATOR	1
PROMOTION OFFICE	
Operator	

MESA PETROLEUM CO.

Address

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
ALKALI FEDERAL	9	UNDESIGNATED ABO	State, Federal or Fee NM	40029

Location

Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST

Line of Section 22 Township 5 SOUTH Range 25 EAST , NMPM, CHAVES

Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
KOCH OIL CO.	P O BOX 1558, BRECKENRIDGE, TX 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
TRANSWESTERN PIPELINE CO. (ATTN. AIKLEN)	P O BOX 2521, HOUSTON, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	0 22 5 25 NO YES - 7-2-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-30-81	1-29-82	4150'	4069'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3691' GR	ABO	3735'	3625'					
Perforations			Depth Casing Shoe					
3735' --- 3878'			4140'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	755'	700/300/300/800
12 1/4"	8 5/8"	1851'	750/300/300
7 7/8"	4 1/2"	4140'	500
	2 3/8"	3625'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/M-MCF	Gravity of Condensate
CAOF = 800	1 HOUR	--	--
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PRESSURE	830	790	-

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.XC: NMCD (6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC,
LAND, CTY, EEB, TW, K, D&M, LMC, REM, PARTNERS,
FILER. P. Mathis
(Signature)

REGULATORY COORDINATOR

(Title)

FEBRUARY 12, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 9 1982

BY W. A. Gressitt

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condit

Form C-104 must be filled for each pool in multi

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JUL 8 1982

NEW MEXICO OIL CONSERVATION DIVISION

O. C. D.
ARTESIA, OFFICE

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE July 6, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co. ✓
Operator

Alkali-Federal
Lease

Well #9 - Unit Letter Unknown -
Well Unit


22-5S-25E, Chaves County
S.T.R.

Pecos Slope Abo
-Wildcat (Abo)
Pool

Transwestern
Name of purchaser

was made on July 2, 1982

Transwestern Pipeline Company
Company

 H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe