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State of New Mexico Energy, Minerals and Natural Resources Department

OCT 24'89

Form C-104 See Instructions at Bottom of Page

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Q. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL	E AND AUTHORIZATION	,
I	TO TRANSPORT OIL	AND NATURAL GAS	API No.
Operator YATES PETROLEUM CORPORATION			30-005-61295
	STREET, ARTESIA, NM 882	X Other (Please explain)	
Reason(s) for Filing (Check proper box)	Change in Transporter of:		10.01.00
New Well  Recompletion	Oil Dry Gas	EFFECTIVE DATE	10-21-89
Change in Operator X	Casinghead Gas Condensate X		Amarillo, Texas 79189
and address of previous operator	esa Operating Limited Par	ctnership, PO Box 2009	, Amarillo, lexas 19105
II. DESCRIPTION OF WELL A	Well No.   Pool Name, Including	g Formation Kin	d of Lease No.
Alkali Federal		lope Abo Sta	te, Federal or Fee NM40029
Location Unit Letter	. 660 Feet From TheSC	outh Line and 1980	Feet From TheLine
22	ES 25E	, NMPM, Chaves	County
		DAT CAC	
Mame of Authorized Transporter of Oil or Condensate X  Address (Give address to which approved copy of this form is to be sent)			
Navajo Refining Co		PO Box 159, Artesia, NM 88210  Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casing Transwestern Pipeline	Co. (ATT: Alcklen)	PO Box 2521, Houston	TX //001
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.	Is gas actually connected? W	nen ? 7/2/82
	from any other lease or pool, give commingl	ing order number:	
IV. COMPLETION DATA			n Plug Back Same Res v Diff Res'v
	Oil Well   Gas Well	New Well   Workover   Deepe	n   Ping Back   Same Res v   Pin Res v
Designate Type of Completion  Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR ALLOWABLE recovery of total volume of load oil and mus	t be equal to or exceed top allowable fo	r this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
Titles 1 100 Service			
GAS WELL	II	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test		
festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONSE	RVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			
Division have been complied with and is true and complete to the best of my	g that the information given above y knowledge and belief.	Date Approved	NOV 1 7 1989
5	115		IANED DV
Signature COON FITT PRODUCTION SUPVR		By ORIGINAL SIGNED BY MIKE WILLIAMS	
JUANITA GOODLETT - PRODUCTION SOLVE.			R, DISTRICT If
8-1-89	(505) 748-1471 Telephone No.		
Date	reteptione 140.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.