## Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Revised 1-1-89
See Instructions
at Bottom of Page

## DISTRICT II I'.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088
Fe New Mexico 87504-2088

	Santa Fe, New Mc	XICO 87304-2088					
DISTRICT III 1000 Rio Biazos Rd., Ariec, NM 87410	REQUEST FOR ALLOWAB TO TRANSPORT OIL	LE AND AUTHORIZATI AND NATURAL GAS					
Operator YATES PETROLEUM			Well APT No. 30-005-61296				
Address 105 SOUTH 4th S	TREET, ARTESIA, NM 882						
Reason(s) for Filing (Check proper box)		X Other (Please explain)					
New Well	Change in Transporter of:	EFFECTIVE DAT	F 10_91.	-80	}		
Recompletion	Oil Dry Gas	EFFECTIVE BAT	. <u>. 10-21</u> -				
Change in Operator	Casinghead Gas Condensate X						
If change of operator give name Me	sa Operating Limited Pa	rtnership, PO Box 2	009, Amar	<u>illo, Texas</u>	79189		
II. DESCRIPTION OF WELL /	AND LEASE		16: 1 -61	i ea	se No.		
Lease Name	ng Formation	Kind of Lease State Federal	_	7970			
Coyote Federal_	9 Pecos S	Slope Abo		141.1			
Location Unit Letter	:1980 Feet From The	south Line and 660	Feet From	The <u>east</u>	Line		
Section 19 Township	7S Range 25	E , NMPM, C	haves		County		
<u> </u>	SPORTER OF OIL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	Atomicas (See East						
Navajo Refining Co.	or Condensate X	PO Box 159, Artes	PO Box 159, Artesia, NM 88210				
Name of Authorized Transporter of Casing	head Gas or Dry Gas X	Address (Give address to which a	pproved copy of	this form is to be sen	<sup>4)</sup>		
Transwestern Pipeline	Co. (ATT: Aicklen)	PO Box 2521, Hous		77001			
If well produces oil or liquids, give location of tanks.	Unit	Yes	When ?	/7/83			
If this production is commingled with that i	from any other lease or pool, give comming	ling order number:					
IV. COMPLETION DATA			eepen Plug	Back Same Res'v	Diff Res'v		
	Oil Well   Gas Well	New Well   Workover   D	eepen 1 mg	Jack Johnson	1		
Designate Type of Completion	- (X)	Total Depth	P.B.T	t T.D.			
Date Spudded	Date Compl. Ready to Proxi.						
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations			Depti	Casing Shoe			
	THE PART OF THE AND	CEMENTING RECORD					
	TUBING, CASING AND	DEPTH SET		SAÇKS CEMI	INT		
HOLE SIZE	CASING & TUBING SIZE			Past ID-	3		
				11-17-8	9		
				cha DP	<u></u>		
				ship hT:	PER		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and mus	the equal to or exceed top allowab	le for this depth	لے or he for full 24 hou	rs.)		
OIL WELL (Test must be after t	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)				
Date First New Oil Run To Tank	Date Or Tex			e Size			
Length of Test	Tubing Pressure	Casing Pressure	Chok	.c 217c			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-	MCF			
GAS WELL	Trace	Ibbls. Condensate/MMCF	Grav	ity of Condensate			
Actual Prod. Test - MCI7D	Length of Test						
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC	OIL CONS	OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved NOV 1 7 1989					
16 title and complete to the sent of my							
- Huanta La	By ORIGIN	AL SIGNED	BY				
Signature JUANITA COODLETT	MIKE W	MIKE WILMAMS					
Printed Name	Title SUPER	ASOR, DIST	RICT IT				
8-1-89	(505) 748-1471						
Date	Telephone No.		all both. Out the con-	2, 4 2, 4 1, 42 1, 4	•		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.