

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corporation</u>			Lease <u>Skink "SK" State</u>		Well # <u>1</u>
Location of Well	Unit <u>660N 660E A</u>	Section <u>32</u>	Township <u>7</u>	Range <u>26</u>	County <u>Chaves</u>
Drilling Contractor	<u>L+M Drig Co</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>8 5/8 "</u>	<u>40.5# J-55</u>		<u>950'</u>	<u>630 SX - Circ</u>
<u>7 7/8 or 6 1/4</u>	<u>4 1/2 or 5 1/2</u>	<u>10.5# or 15.5#</u>		<u>4450'</u>	<u>350 SX</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required _____

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded yes

TD of hole 960 Set 967 Feet of 8 5/8 Inch 24 # Grade J-55

New-used csg. @ 967 with 300 sacks neat cement around shoe
+ 400 sax Pace Setter lite additives _____

Plug down @ 1205 (AM) (PM) Date 2-16-82

Cement circulated yes No. of Sacks 100

Cemented by Western Witnessed by BWW Weaver

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____