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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-569	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFECH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

MAR 15 1982

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
Name of Operator Yates Petroleum Corporation /		8. Farm or Lease Name Skink SK State	
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1	
Location of Well UNIT LETTER A 660 North 660 THE East LINE, SECTION 32 TOWNSHIP 7S RANGE 26E NMPM.		10. Field and Pool, or Wildcat Und. Abo	
15. Elevation (Show whether DF, RT, GR, etc.) 3694' GR		12. County Chaves	

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4450'. Ran 109 joints of 4-1/2" 9.5# J-55 casing set at 4450'. 1-float shoe at 4450'. Cemented w/350 sacks 50/50 Poz "C" with .6% CF-9 and .3% TF-4 with 3% KCL. PD 2:20 PM 2-27-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 4031-4241' w/11 .50" holes as follows: 4031, 37, 51, 4149, 51, 52, 60, 70, 4239, 40 and 41'. Acidized 4239-41' w/500 gallons 7-1/2% HCL Spearhead acid; 4149-70' w/1500 gallons 7-1/2% HCL Spearhead acid; 4031-51' w/500 gallons 7-1/2% HCL Spearhead acid. Frac'd perforations 4031-4241' w/60000 gallons 2% KCL 30# gel, 15000 gallons CO2, 120000# 20/40 sand. Well cleaned up and stabilized at 200 psi on 1/2" choke = 1350 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Engineering Secretary</u>	DATE <u>3-12-82</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>USE THIS ONE AFTER 1978</u>	DATE <u>MAR 17 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		