RECEIVED Form C-104 STATE OF NEW MEXICO JERGY AND MINITIALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 tist minut lon SANTA FE, NEW MEXICO 87501 MAR 1 5 1982 7 7 11. F 1 U 8.0 8. LAND OFFICE O. C. D. REQUEST FOR ALLOWABLE TRANSPORTER GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASARTESIA, OFFICE OPENATOR PROBATION DEFICE Yates Petroleum Corporation 207 South 4th St., Artesia, NM 88210 Reason(s) for liling (Check proper box) Other (Please explain) X Change in Transporter of: New Well Dry Gos CIL Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ DESCRIPTION OF WELL, AND LEASE

| Well No. | Poor Barre, Inchang Formation | Poor Barre, Inchange F Find of Lease Lease No State, Federal or Fee State LG-569 1 Skink SK State d. Abo East 660 Feet From The North Line and Feet From The 26E 7S 32 Range NMPM. County Township Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of CII or Condensate [X] Box 159, Artesia, NM 88210 Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas [X] Box 2521, Houston, TX 77001 Transwestern Pipeline Co. A<del>pprox 6-8 week</del>s Is cas actually connected? Unii II well preduces offer liquids, give location of tanks. 32 7s 26e 5-20-82 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Flug Back | Same Resty, Diff, Rest New Well Workever Oil Well Designate Type of Completion - (X) X P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth 4445 4450' 3-11-82 2-14-82 Top Oll/Gas Fay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Freducing Formation 4105' 4031' Abo 3694' GR Depth Casing Shoe 4450 4031-4241 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 20" 401 3 yds Ready Mix 24" 967' 14-3/4" 8-5/8" 700 4-1/2" 350 44501 7-7/8" 2-3/8" 4105 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gar lift, etc.) Date First New Oil Run To Tonks Date of Test Choke Size Casing Piessure Tubing Pressure Length of Twat Gas - MCF Water . Bbls. Actual Prod. During Test GAS WELL Bble. Condensate/MMCF Gravity of Condensate Actual Fred. Tool - MCF/D Length of Test 3 hrs 169 Cosing Pressure (Shut-in) Choke Size Tubing Presewe (Shut-in) Testing Method (pilot, back pr.) 1/2" Back Pressure OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE JUN 4 1982 reby certify that the rules and regulations of the Oil Conservation for have been complied with and that the information given a true and complete to the best of my knowledge and belief.

(Signature)

Engineering Secretary

(Title)

3-12-82

(Dote)

This form is to be filed in compliance with RULL and.

TITLE \_\_

If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

OIL AND GAS INSPECTOR

All sections of this form must be filled out completely for allow

able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner il name or madder, or traceporter or other such change of condition

Separties Frame C-104 must be filed for each pool in multiple