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**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
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SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

**MAR 18 1982**

**O. C. D.**

**ARTESIA, OFFICE**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-90
7. Unit Agreement Name
8. Farm or Lease Name Squirrel SL State
9. Well No. 1
10. Field and Pool, or Wildcat Und. Abo
12. County Chaves

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator Yates Petroleum Corporation /		
2. Address of Operator 207 South 4th St., Artesia, NM 88210		
3. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>7S</u> RANGE <u>26E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)  
3662.7' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 40' of 20" conductor pipe.  
Spudded a 14-3/4" hole at 12:00 noon 3-7-82. Ran 24 joints 10-3/4" 40.5# J-55 casing set at 965'. 1-Texas Pattern guide shoe set at 965'. Insert flapper float set at 927'. Cemented w/400 sacks Pacesetter Lite "C" with 3% CaCl<sub>2</sub>. Tailed in w/300 sacks Class "C" with 2% CaCl<sub>2</sub>. PD 3:00 PM 3-10-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. Drilled out 9:45 AM 3-11-82. WOC 18 hours and 45 minutes. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Engineering Secretary</u>	DATE <u>3-17-82</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAR 22 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		