

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V-90	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator		
Yates Petroleum Corporation /		
Address of Operator		
207 South 4th St., Artesia, NM 88210		
Location of Well		
UNIT LETTER	K	1980
FEET FROM THE	South	LINE AND 1980
FEET FROM		
THE	West	LINE, SECTION 32
TOWNSHIP	7S	RANGE 26E
NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name
Squirrel SL State
9. Well No.
1
10. Field and Pool, or Wildcat
Und. Abo
12. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
3662.7' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Production Csg., Perforate, Treat

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4350'. Ran 107 joints of 4-1/2" 9.5# J-55 casing set at 4350'. Auto-fill float shoe at 4350'. Cemented w/350 sacks 50/50 Poz "C", .6% CF-9, .3% %F-4 and 3% KCL. PD 11:35 PM 3-19-82. Bumped plug to 800 psi, released pressure and float held okay. WOC. WIH and perforated 3854-3940' w/11 .50" holes as follows: 3854, 55, 56, 57, 58, 3891, 3936, 37, 38, 39, 40'. Acidized w/1500 gallons 7 1/2% Spearhead acid in 2 stages: 1st stage: 3936-40' w/750 gallons acid, 2nd stage: 3854-91' w/750 gallons acid and 12 ball sealers. Frac'd w/30000 gallons gelled KCL, 60000# 20/40 sand, 7500 gallons CO2. Packer set at 3813'. Well stabilized at 13 psi on 3/4" choke = 380 mcfpd.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. A. Gressitt</u>	TITLE <u>Engineering Secretary</u>	DATE <u>3-30-82</u>
APPROVED BY <u>W. A. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 12 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		