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Operator	

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501 APR 1 1982

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.  
ARTESIA, OFFICE

Yates Petroleum Corporation /

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name Squirrel SL State	Well No. 1	Pool Name, Including Formation <i>Recos Slope Abo</i> Ind. Abo	Kind of Lease State, Federal or Fee State	Lease No. V-90
Location Unit Letter <u>K</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>32</u> Township <u>7S</u> Range <u>26E</u> , NMPM, <u>Chaves</u> County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, TX 77001			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 32	Twp. 7s	Rge. 26e
Is gas actually connected?		When <u>Approx 6-8 wks</u> <u>8-8-82</u>		

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Block	Same Reatv.	Diff. Reatv.
		X	X					
Date Spudded 3-7-82	Date Compl. Ready to Prod. 3-29-82		Total Depth 4350'		P.B.T.D. 4334'			
Elevations (DF, RKB, RT, GR, etc.) 3662.7' GR	Name of Producing Formation Abo		Top Oil/Gas Pay 3854'		Tubing Depth 3811'			
Perforations 3854-3940'					Depth Casing Shoe 4350'			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	40'	
14-3/4"	10-3/4"	965'	700
7-7/8"	4-1/2"	4350'	350
	2-7/8"	3811'	

## TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D 190	Length of Test 12 hrs	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 13	Casing Pressure (Shut-in) Packer	Choke Size 3/4"

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineering Secretary

3-30-82

## OIL CONSERVATION DIVISION

APPROVED AUG 15 1983, 19BY Original Signed By  
Leslie A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well, or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple well completions.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

AUG 12 1983

O. C. D.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE August 9, 1983

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Yates Petroleum Corporation  
Operator

Squirrel "SL" St.  
Lease

#1 - Unit Letter <sup>K</sup>Unknown  
Well Unit

32-7S-26E Chaves Co.  
S.T.R.

*Rodney C. Burke*  
(Undesignated) Abo  
Pool

Transwestern P/L Company  
Name of Purchaser

was made on August 8, 1983

Transwestern Pipeline Company  
Company

*Rodney C. Burke* Rodney C. Burke  
Representative

Jr. Analyst, Contract Administration  
Title

cc: Operator  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501