

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
JUN 29 1982
ARTESIA, NM 88210

REC'D

SUBMIT IN DUPLICATION
COMMISSION
(See other instructions on back)Form approved.
Budget Bureau No. 42-R355.5.

sf/zile

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS *
ARTESIA, OFFICE1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

JACK GRYNBERG AND ASSOCIATES

3. ADDRESS OF OPERATOR

1050 17th Street, Suite 1950, Denver, CO 80265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 660' FEL

At top prod. interval reported below

At total depth 1980' FSL & 660' FEL

14. PERMIT NO.

30-005-61301

DATE ISSUED

12/22/81

15. DATE SPUDDED

12/29/81

16. DATE T.D. REACHED

1/8/82

17. DATE COMPL. (Ready to prod.)

P & A 5/18/82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4204' KB - 4194' GL

20. TOTAL DEPTH, MD & TVD

4205'

21. PLUG, BACK T.D., MD & TVD

3960'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-4205'

CABLE TOOLS

1-3960'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog Micro SFL; Compensated Neutron

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32#	898'	14-3/4	300 Sxs Hall Lite	300 CUT 4 1/2"
4-1/2	10.5#	4180.45'	7-7/8	Sxs. Class "C"; 500 gals mud flush.	Csg. @1900'
				Sxs 5050 POZ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3690'-3694' 1 shot/ft.

3824'-3828'

3958'-3961'

ACCEPTED FOR RECORD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3690'-3961'	Acidized w 1000 gals. MOD 101
1000 cuft N2	bb1. Fraced w 15,000-gals gelled KCL Wtr, 5,000 gals CO2; 32,000# Sand.

33.*

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		P & A
DATE OF TEST	HOURS TESTED	PROD. FOR
		U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

MORRIS EITZINGER

TITLE EXPLORATION MANAGER

DATE

6/8/82

* (See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (grillers, Ecologists' sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. All attachments or Federal office for specific instructions.

Item 18: Indicate well completion status.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *See General.* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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