

OIL CONSERVATION DIVISION

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P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY 12 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

JACK GRYNBERG AND ASSOCIATES ✓

Address 1050 17th Street, Suite 1950, Denver, Colorado 80265

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☒Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name GRYNBERG FEDERAL Com	Well No. 1	Pool Name, Including Formation Pecos Slope Abo Gas	Kind of Lease State, Federal or Fed FEDERAL	Lease No. NM-17037
Location Unit Letter J : 1980' Feet From The South Line and 1980' Feet From The East Line of Section 17 Township T 8 S Range R 25 E , NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rce.
	is gas actually connected? No Yes	
	When 5/10/82 7/22/82	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
		X	X					
Date Spudded 1/29/82	Date Compl. Ready to Prod. 4/12/82	Total Depth 4244'	P.B.T.D. 4142'					
Elevations (DF, RKB, RT, GR, etc.) 3957' K.B.	Name of Producing Formation Abo	Top Oil/Gas Pay 3666'	Tubing Depth 3610'					
Perforations 3666' - 3966'			Depth Casing Shoe 4142'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4	10-3/4	898'	600 Sxs Cement
7-7/8	4-1/2	4234'	1300 Sxs
4-1/2	2-3/8	3610'	NR

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CAOF 3.655	Length of Test 4Hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.) Flowing	Tubing Pressure (psig-in) 909	Casing Pressure (psig-in)	Choke Size
		10/64 - 21.5/64	

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MORRIS ETTINGER

EXPLORATION MANAGER (Title)

4/26/82

OIL CONSERVATION DIVISION

JUL 27 1982

APPROVED

BY

OIL AND GAS INSPECTION

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.