

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate

RECEIVED 3Y

Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

MAY 17 1984

O.C.D.

ARTESIA, OFFICE

NM OIL &amp; GAS COMMISSION

NM OIL &amp; GAS

Drawer DD

Artesia, NM 88210

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

SANDERS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

11000-D Spain Rd. N.E., Albuquerque, N.M. 87111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

2050' FNL &amp; 1960' FEL

Sec. 6, T7S, R27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3897 KB

5. LEASE DESIGNATION AND SERIAL NO.

NM-17576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Isler Federal

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Wildcat (San Andres)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T7S, R27E

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug Back &amp; Prod. Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

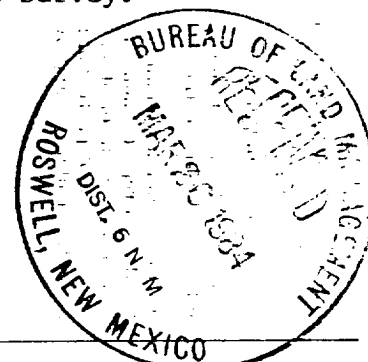
ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Following work performed 3-20-84 thru 3-22-84.

1. MI RU PU & BOP. Spotted 35 sx. Class "C" w/ 2% CaCl. WOC 4 hrs. Tagged top of cement at 4425'. Circulate hole. Pulled tubing. Hole filled w/ 10.2# gel-brine.
2. Ran 2-3/8" tubing to 3740'. Spotted 35 sx. Class "C" w/ 2% CaCl. Pulled 10 stands. WOC 3 hrs. Tagged top of hard cement at 3790'. Pulled tubing.
3. 2187' PBTD. Pulled & layed down 97 jts. 4-1/2" casing. Ran 59 jts. 4-1/2" 10.5# casing w/ 10 centralizers & float equipment, set at 2226'. Western cemented w/ 300 sx. Class "C" w/ 5# salt & 1/4# Cello-Seal per sk. Plug down 3:15 PM 3-21-84. Top of cement at 1320' by Temperature Survey.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE March 23, 1984

(This space for Federal or State Use)

APPROVED BY PETE W. CHESTER  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 16 1984

\*See Instructions on Reverse Side