

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYNM SUBMIT IN TRIPLICATE  
(Other Instructions on Reverse Side)  
DRAWN BYForm approved.  
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

NM-17576

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ISLER FEDERAL

9. WELL NO.

#3

10. FIELD NAME, OR NAME OF  
Wildcat (San Andres)11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6, T7S, R27E

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

SANDERS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

Suite 201, Bldg. #2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

2050' FNL & 1960' FEL  
Sec. 6, T7S, R27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Temporarily Abandon ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Temporarily Abandon.

8-5/8" 24E Casing set at 1143' w/ 500 sx., cem. circ. to surface.

4-1/2" 10.5# casing set at 2226' w/ 300 sx. Top cem. 1320' by  
Temperature Survey.

2-3/8" 4.7# tubing set at 1715'.

Both tubing and casing is secured by 2000# test valves at surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE April 18, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED FOR 12 MONTH PERIOD  
ENDING APR 21 1990

\*See Instructions on Reverse Side

APPROVED  
PETER W. CHESTER

APR 21 1988

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA