

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 43524	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR STEVENS OPERATING CORPORATION		7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 2408, Roswell, NM 88201		8. FARM OR LEASE NAME Edmondson Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FWL, 1980' FSL, Sec 13, T7S, R25E At top prod. interval reported below same At total depth same		9. WELL NO. 63	
14. PERMIT NO. ARTESIA OFFICE		10. FIELD AND POOL, OR WILDCAT Undesignated Abo	
15. DATE SPUDDED 2-10-82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 13, T7S, R25E	
16. DATE T.D. REACHED 2-27-82		12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) 3-7-82		13. STATE NM	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3706.5 GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4149'		21. PLUG, BACK T.D., MD & TVD 4149'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-4149'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3859 top, 3963 bottom, Abo		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10 3/4	32.75	855'	14 3/4
4 1/2	10.5	4149'	7 7/8
CEMENTING RECORD			
400 sks 65/35 POZ, 200 C1 C			
250 sks Self Stress			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	3989'	3909'	
31. PERFORATION RECORD (Interval, size and number)			
1.5, 62.5, 63, 63.5, 67.5, 68, 68.5, 70.5, 71, 71.5, 75.5, 76, 80.5, 81, 81.5, 87.5, 88, 88.5, 90.5, 31, 31.5, 39.5, 40, 40.5, 44.5, 46.5, 47, 7.5, 50.5, 51, 51.5, 56, 56.5, 58, 58.5, 62, 2.5, 63			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3909-3989		3000 gal 7 1/2% HCL	
3825-3909		3000 gal 7 1/2% HCL	
3825-3989		83500 gal YF4 PSD fld, 24000# F/A	
		100, 140000# 20/40 sand, 82000# 10/2	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		Flowing	
WELL STATUS (Producing or shut-in)		Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
3-17-82	24	3/4	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
100#	110#		1450
GAS—MCF.		WATER—BBL.	
1450			
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
To be Sold /Waiting on pipeline connection			
TEST WITNESSED BY Mike Vowell			
35. LIST OF ATTACHMENTS CNL, DLL			
ACCEPTED FOR RECORD ROGER A. CHAPMAN			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED	TITLE		DATE
<i>Gar</i>	Production Coordinator		3-19-82

*(See instructions and Spaces for Additional Data on Reverse Side)

ROSWELL, NEW MEXICO

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	0	470	Red beds
Glorietta	470	1550	Anhydrite, limestone, dolo
Tubb	1550	2980	Sand, anhydrite, red shale, dolo
Abo	2980	3672	Sand, anhydrite, dolo
	3672	4151	Green and red shale, red sand

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
San Andres	470		
Glorietta	1550		
Tubb	2980		
Abo	3672		

ARTESIA FISHING TOOL COMPANY

ARTESIA, NEW MEXICO 88210

RECEIVED

MAR 22 1982

O. C. D.
ARTESIA, OFFICE

February 28, 1982

Stevens Operating Corporation
PO Box 2203
Roswell, NM 88201

RE: Edmondson Federal #3 ✓
660' FWL & 1980' FSL
Sec. 13, T7S, R25E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
484'	1/4°
995'	1/4°
1500'	1/2°
1520'	1/4°
2016'	1/4°
2511'	1/4°
2928'	1/4°
3507'	1/4°
4140'	1/2°

Very truly yours,



B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 28th day of February, 1982.

