

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐											
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐									
2. NAME OF OPERATOR		Western Reserves Oil Company														
3. ADDRESS OF OPERATOR		P. O. Box 993 Midland, TX 79702														
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1980' FSL & 1980' FEL At top prod. interval reported below Sec. 13, T-5-S, R-24-E At total depth														
14. PERMIT NO.		DATE ISSUED APR 2 1982 ARTESIA, OFFICE														
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD								
12-20-82		1-5-82		2-9-82		3938.4 GR.		---								
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								
3,958'		3950'		---		Total		3852'-3842' 3838'-3824' Undesignated ABO								
26. TYPE ELECTRIC AND OTHER LOGS RUN		Gamma Ray, Side wall neutron, Dual laterolog					27. WAS WELL CORED		Yes							
29. CASING RECORD (Report all strings set in well)		25. WAS DIRECTIONAL SURVEY MADE					27. WAS WELL CORED		no							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13 3/8"		48#		901'		17 1/2"		700 sx circ /surface		-----						
4 1/2"		10.5#		3950'		7 7/8"		250 SX		-----						
29. LINER RECORD		30. TUBING RECORD														
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)		
---		---		---		---		---		2 3/8"		3850'		none		
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.														
3854'-3842' 6 shots		DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED									
3838'-3824' 8 shots		3850'					1500 gal- Mod 101 & 28 RCN ball									
		3700'					sealers 100 gal acid									
							800 PSI ISI 250									
33.* PRODUCTION		DATE FIRST PRODUCTION					PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)				
not produced		Flowing										shut in				
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO		
2-23-82		3 1/2 hrs		various		---		0		1,138		0		--		
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)				
810		775		---		0		6,397		0		--				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		ACCEPTED FOR RECORD					TEST WITNESSED BY									
Vented		ROGER A. CHAPMAN					Mark Rowland									
35. LIST OF ATTACHMENTS		Form C-122														
36. I hereby certify that the foregoing and attached information is true and correct as determined from all available records		SIGNED J.T. Jarica					TITLE Agent					DATE March 4, 1982				
		U.S. GEOLOGICAL SURVEY														

* (See Instructions and Space for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	635'	3311'	Dolo, Anhy., Limestone, Sand	San Andres	635'	
Glorietta	1595'	2351'	Sand, Shale, Anhy, Dolo, Limestone	Glorietta	1595'	
Tubb	3076	870	Sand, Shale, Dolo, Limestone	Tubb	3076'	
Abo	3640	306	Sand, Shale	Abo	3640'	

TEX-MEX DRILLING COMPANY



P.O. BOX 3759
ABILENE, TEXAS 79604
PHONE 915/677-9121
Myrle Greathouse

BOX 1300
CLOVIS STAR ROUTE
ROSWELL, N. MEX. 88201
PHONE 505-622-0022
Monte Cowser

RECEIVED

MAR - 5 1982

O. C. D.
ARTESIA, OFFICE

February 24, 1982

Western Reserves
Box 2188
Hobbs, New Mexico 88240

RE: Bevmor Federal 24 #3
Chaves County, New Mexico

Deviation Test

560	1/4
1173	1/4
1535	3/4
2210	3/4
2852	1
3368	1/2
3611	1/4
3958	1/4

TEX-MEX DRILLING COMPANY

BY Monte Cowser
Monte Cowser, Vice President

Subscribed and sworn to before me this 25 day of Feb 19 82

M. Lou Blay Chaves, New Mexico.
Notary Public County

My Commission Expires Sept. 2., 19 85