					· ···	
	NO. OF COPIES NECEIVED 14	1	~			
	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSI				<b>n</b>	
	SANTA FE		FOR ALLOWABLE	1331014	Form C+104 Supersedes Old C+104 and C+11(	
	FILE /	4	AND		Effective 1-1-65	
		AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL GAS	:	
	TRANSPORTER OIL	1				
	GAS /	]	1. 1.	ri :32		
	OPERATOR /	1				
1.	PRORATION OFFICE	L		<u>), C. D</u>		
	Western Reserves C	)il Company 🖌	Y. 3.	ESIA, OFFICE	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	
	Address					
	P. O. Box 993 Midl					
	Reason(s) for filing (Check proper box, New We!!	/ Change in Transporter of:	Other (Please	explain)		
	Recompletion		·· []			
	Change in Ownership	Casinghead Gas Conde	naute			
	If change of ownership give name					
	and address of previous owner			- **		
11.	DESCRIPTION OF WELL AND	FASE				
••••	Lease Name	Well No. PoopName, Including F	ormation	Kind of Lease Fe	deral Lease No.	
	Bevmor "24" Federal	3 Undesignated	(Abo)	State, Federal or F		
	Location					
	Unit LetterJ;198	OFeet From TheLir	1980	Feet 7 rom The	FEL	
	Line of Section 13 Tow	mship 5-S Range 2	24-е , марм	Chaves	County	
				<u> </u>	County	
II.	DESIGNATION OF TRANSPORT					
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address )	o which approved co	py of this form is to be sent)	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address )	o which approved co	py of this form is to be sent)	
	Transwestern Pipelin		1			
	It well troadcas ou of uducast	Unit Sec. Twp. P.ge.	P. O. Box 252	d? When		
	give location of tanks.	<u>' –                                     </u>	the Yes	<b> </b>	6-8-82	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order	number:		
۰.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back   Same Restv. Diff. Restv.	
	Designate Type of Completio	n - (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	.T.D.	
	12-20-81 Elevations (DF, RKB, RT, CR, etc.)	2-9-82 Name of Producing Formation	3958 <sup>1</sup> Top Oil/Gas Pay	Tub	3950' Ing Depth	
	3938.4 GR	ABO	3824		3850'	
	Perforations	<u> </u>	<u></u>	Dep	th Casing Shoe	
	3854-3824 14 shots		·		3950'	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECOR		SACKS CEMENT	
	17 1/2"	13 3/8"	901'			
		· ·			700 sx-circ/surface	
	7 7/8"	4 1/2"	3,950'		250 вж	
્ા		23/5	3850	i		
	TEST DATA AND REQUEST FO OIL WELL	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volu: pth or be for full 24 hours		ist be equal to or exceed top allow-	
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
			Castac Description		ke Size	
	Length of Test	Tubing Pressure	Casing Pressure	Choi		
ŀ	Actual Pred. During Test	Oil-Bbls.	Water-Bbls.	Gae	• MCF	
			L	l		
٢	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	rity of Condensate	
	1,138 MCFD	3 1/2 hrs			0	
t	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-	in) Chol	ke Size	
đ	ack Pressure 4 point Absolute Flow	969			various	
I. CERTIFICATE OF COMPLIANCE					N COMMISSION	
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVEDJUN 1 4 1982 BYWa, <u>Ausset</u>			
. (						
1						
			TITLE SUPERVISOR, DISTRICT IL			
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on naw and recompleted wells.				
-	Janice me					
	(Signat					
-	Agent (Tiil					
	March 4 1982	and the second	Eith out only Sections I it. III, and VI for changes of owner,			
•		well name or number, or transporter, or other such change of condition- Separate Forms C-104 must be filed for each pool in multiply				
	(Dat	e)				

NEW MEXICO OIL CONSERVATION DIVISION	RECEIVED
P. O. DRAWER "DD" ARTESIA, NEW MEXICO 88210	JUN 1 1 1982 O. C. D. ARTESIA OFFICE

DATE \_\_\_\_\_ June 9, 1982

NOTICE OF GAS CONNECTION

purchase of gas from the	Western Reserve	s Oil Company 🖉			
-	Operator				
"24 <sup>"</sup>					
Bevmor-Federal	Well #3 - Unit Letter Unknown				
Lease	Well Unit				
	<u>.</u>	, Star and			
12 ES 24E Chaves County	رهمه م <sup>عدر</sup> ک فلط	Idcat (Abo)			
13-5S-24E, Chaves County <b>S.T.R.</b>		Pool			
0.1.40					
		June 8, 1982			
Transwestern	was made on				
Name of purchaser					
	<b>T</b>	eventers Diseline Company			
		swestern Pipeline Company Company			
	-An (	$\frown$ . $\land \land$			
	$\mathcal{I}$	Liklen H. N. Aicklen			
		Representative			
w *					
	Supervisor Gas	Purchase Contract Administration			

Title

cc: Operator Oil Conservation Division - Santa Fe