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Form 3160-5 (August 1999)	UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMEN		-Dist 2 Expires November 30, 2000	
Do net use i abandoned v	RY NOTICES AND REPORTS O this form for proposals to drill or vell. Use Form 3160-3 (APD) for su	to re-enter an inch proposals.	6. If Indian, Allottee or Tribe Name	
SUSUEMIT IN THIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Oil Well 🕅 Gas Well	8. Well Name and No.			
2. Name of Operator WESTERN RESERVES OIL COMPANY (CHRIS RENAUD 915-683-5533)			BEVMORE "24" FEDERAL # 3	
3a. Address P.O. BOX 993MIDLAND, TEXAS 797013b. Phone No. (include area code) 915-683-5533			30-005-61309 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			PECOS SLOPE-ABO	
1980' FSL & 1980' FEL SEC. 13 T5S-R24E CHAVES CO. NM			11. County or Parish, State CHAVES CO. NEW MEXICO	
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION		
 Notice of Intent Subsequent Report 	Casing Repair New Change Plans Plug	ure Treat Reclamation Construction Recomplete and Abandon Temporarily Ab	Well Integrity Other	
Final Abandonment Notice	Convert to Injection Plug	Back 🔲 Water Disposal		
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ctionally or recomplete horizontally, give sub he work will be performed or provide the Bc 'olved operations. If the operation results in nal Abandonment Notices shall be filed only	osurface locations and measured and tru and No. on file with BLM/BIA. Require a multiple completion or recompletion	ny proposed work and approximate duration thereof, e vertical therehs of all pertinent markers and zones, red subsymmetry shall be filed within 30 days in a new indexial, a Form 3160-4 shall be filed once mation, have been completed, and the operator has	
1. Set CIBP on wireline at 3750'.				
2. Rigged up to pull casing, took tension on casing and it parted at 1465'. Pulled casing.				
3. Went in hole with tubing to 1580' unable to gc further, BLM approved setting cement plug # 1 40 Sx. from 1580-1360', tagged plug at 1360'.				
4. Set plug #2 65 Sx. from 963-850', tagged plug at 853'.				
5. Set plug # 3 30 Sx. at surface.				
	and set dry hole marker.		ARMANDO A. LOPEZ PETROLEUM ENGINEER	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JOE T. Janica		Tille Agent		
Signature 7	Jania	Date 02/20/02		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
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$\begin{array}{cc} \underline{Af} & \text{Accepted for record} \\ \underline{CG} & \underline{MAR} & \underline{f} \\ \underline{Ce} & & \\ \underline$	2002 notice does not w rights in the sub		Date	
Ti States any talse, fictitious of fraueuro	make it a crime for any person knowingly and willfully to make to any department or agency of the United ions as to any matter within its jurisdiction.			

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