

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Yates Petroleum Corporation						RECEIVED FEB 16 1982 O. C. D. ARTESIA, OFFICE									
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL & 660 FEL, Sec. 15-T7S-R25E At top prod. interval reported below At total depth															
15. DATE SPUDDED 1-9-82		16. DATE T.D. REACHED 1-26-82		17. DATE COMPL. (Ready to prod.) 2-13-82		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3752.7' GR		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 4450'		21. PLUG, BACK T.D., MD & TVD 4401'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-4450'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3816-3982' Abo							
25. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL								26. WAS DIRECTIONAL SURVEY MADE No							
27. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL								28. WAS WELL CORED No							
29. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20"				40'		24"		3 yds Ready Mix							
10-3/4"		40.5#		850'		14-3/4"		700							
4-1/2"		9.5#		4433'		7-7/8"		375							
30. LINER RECORD										31. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		3944'			
32. PERFORATION RECORD (Interval, size and number) 3816-3982' w/14 .50" holes										33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										3816-3982'		w/2000 g. acid. SF w/2000 gal 10% Spearhead, 40000 g. gel KCL wtr, 2 loads CO ₂ , 80000# 20/40 sd.			
34. PRODUCTION										35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DATE FIRST PRODUCTION 2-13-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing								WELL STATUS (Producing or shut-in) SIWOPLC					
DATE OF TEST 2-13-82		HOURS TESTED 2		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. -		GAS—MCF. 173		WATER—BBL. -		GAS-OIL RATIO -	
FLOW. TUBING PRESS. 130		CASING PRESSURE -		CALCULATED 24-HOUR RATE →		OIL—BBL. -		GAS—MCF. 2072		WATER—BBL. -		OIL GRAVITY-API (CORR)		-	
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold										37. TEST WITNESSED BY Bill Hansen					
38. LIST OF ATTACHMENTS Deviation Survey										39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>[Signature]</u> TITLE Engineering Secretary										DATE 2-15-82					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency. State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

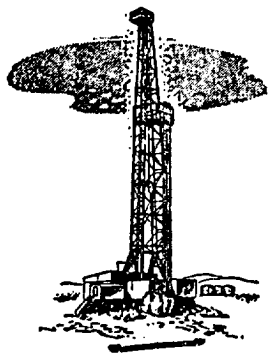
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION (REQ. TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES)				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	434	
				Glorieta	1524	
				Fullerton	2956	
				Abo	3632	



L & M DRILLING, INC. - Oil Well Drilling Contractors

P. O. BOX 672

ARTESIA, NEW MEXICO 88210

RECEIVED**FEB 16 1982****O. C. D.**

ARTESIA, OFFICE

January 29, 1982

Yates Petroleum Corporation
 207 South Fourth Street
 Artesia, NM 88210

Re: Godfrey MP Federal #7
 1980' FSL & 660' FEL
 Sec. 15, T5S, R25E
 Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
430'	1/4°
850'	1/2°
1510'	1/2°
2034'	3/4°
2587'	3/4°
3170'	3/4°
3700'	1°
3792'	1°
3864'	1°
4450'	1°

Very truly yours,

B. N. Muncy Jr.
 President

STATE OF NEW MEXICO X
 COUNTY OF EDDY X

The foregoing was acknowledged before me this 29th day of January, 1982.

