

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. ☐ oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980 FSL & 660 FEL, Sec. 15-7S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Production Casing, Perforate

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4450'. Ran 110 joints of 4-1/2" 9.5# J-55 casing set at 4433'. 1-Flapper float shoe set at 4433'. Cemented w/375 sacks of 50/50 Poz, .6% CF-9, .3% TF-4 and 2% KCL. PD 7:38 AM 1-27-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3816-3982' w/14 .50" holes as follows: 3816, 17, 18, 20, 21, 22 & 36, 3973, 74, 76, 77, 78, 81, & 82'. Acidized perforations w/2000 gallons 10% Spearhead acid. Sand frac'd perfs 3816-3982' (via tubing & casing) w/2000 gallons 10% Spearhead acid, 40000 gallons gelled KCL water, 2 loads CO₂, 80000# 20/40 sand. Well cleaned up and stabilized at 130 psi on 3/4" choke = 2072 mcfpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Secty DATE 2-15-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE

NM 10893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Godfrey MP Federal

FEB 16 1982

9. WELL NO.

7

O. C. D.

10. FIELD OR WILDCAT NAME

Pecos Slope-Abo Gas

ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA
Unit I, Sec. 15-T7S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3752.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)