

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation /
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FSL & 660 FWL, Sec. 9-6S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

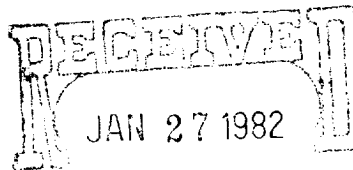
REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		Production Casing, Perforate & Treat	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4300'. Ran 104 joints of 4-1/2" 9.5# J-55 of casing set at 4290'. Auto-fill float shoe set at 4290'. Cemented w/350 sacks 50/50 Poz "C" and .6% CF-9 and .3% TF-4 with 3% KCL. PD 6:10 PM 1-4-82. Bumped plug to 750 psi, released pressure and float held okay. WOC.
WIH and perforated 13 .50" holes as follows: 3722-29 (8 holes), 3734-38 (5 holes). Sand frac'd perms 3722-38' w/2000 gallons gelled KCL water, 40 tons CO2, 80000# 20/40 sand. Well cleaned up and stabilized at 245 psi on 3/4" choke = 3788 mcfpd.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM 19416
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
O. C. D.
ARTESIA, OFFICE
8. FARM OR LEASE NAME
Langley RJ Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Und. Abo Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit M, Sec. 9-6S-25E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4028.8' GR



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. A. Chapman TITLE Engineering Secty DATE 1-25-82

ACCEPTED FOR RECORD
(This space for Federal or State office use)
ROGER A. CHAPMAN

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 1 1982

U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO
See Instructions on Reverse Side