U., ITED STATES       WN OTTEGUES:	Form 3-331 C (May 1963)	~					ITATE	Budget Bure	ved. au No. 42-R1425.	
GEOLOGICAL SURVEY       Artesia, MIL 68210         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       Ford were of the second state second sta	(14123 1303)						a JOMNI	SSION 30-00	5-613/6	
Control of the product of the p							88210	5. LEASE DESIGNATIO	N AND SURIAL NO.	
APPLICATION FOR PERMIT TO UNIL, DEPEN, OR FLOG BACK       7. Unit and the state of	<u>C/SE</u>							Fedt bur-Ub/		
DRILL [X]     DEEPEN     PLUG BACK     It defines and state of the state of th		FOR PERMIT	O DRILL,	DEEPE	IN, OR PL	UGB				
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According to a property of the second sec	WELL LAJ WEL 2. NAME OF OPERATOR			20		ZUNE	<u></u>	Dale-Federa	1	
7100 North Broadway, Suite 2-L. Denver, Colorado 80221       11 France and colorado 80221         990" from east line and 1650" from south line DEC 4 1981         At proposed prot. some same line and 1650" from south line DEC 4 1981         Same       O. C. O. WIT         Same south room status to wave a post order.       Attest A 40000         Same south room status to wave a post order.       Attest A 40000         Same south room status to wave a post order.       Attest A 40000         Same south room status to wave a post order.       Attest A 40000         Same south room status to wave a post order.       Attest A 40000         Same south room status to wave a post order.       Attest A 40000         Same south room status to wave a post order.       Attest A 40000         Same south room status to the south room status to wave a post order.       Attest A 40000         Same south room status to the south room status	Berge Explora	ation, Inc. 🗸			······			3. WELL NO. 10		
A concerned prove that the data is a finite concerned with any State requirements."     Soft and the specific speci		noadway Suito	2-1 Dony	on . C	REC		) .	10. FIELD AND POOL.	OB WILDCAT	
"1990" from east line and 1650' from south line DEC 4 [981] At proposed groups and some Same C. D. JULL       The same set line and line in the same set line and set line from set line	4. LOCATION OF WELL (Rep	ort location clearly and	in accordance wi	th any S	tate requirement	8.*)		N 1 2 3 3 1 1 1		
All test of Roswell, New Mexico       Chaves       New Mexico         Converse of Roswell, New Mexico         State of Roswell, Roswell, New Mexico         State of Roswell, Roswell, Roswell, Roswell, New Mexico         Converse of Roswell, Ro	990 from eas	st line and 165	50' from se	outh	lineDEC 4	198	31	11. SEC., T., E., M., OB	BLK -	
All test of Roswell, New Mexico       Chaves       New Mexico         Converse of Roswell, New Mexico         State of Roswell, Roswell, New Mexico         State of Roswell, Roswell, Roswell, Roswell, New Mexico         Converse of Roswell, Ro					0 (	. D.	Ut-1	Sec. 26,1./	S.,R.26E.	
30 miles northeast of Roswell, New Mexico		D DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	ARTESIA	, OFFIC	<b>36</b> * 3	18. COUNTY OR PARIS	H 13. STATE	
Location is state in the state of the s			ell, New Me				-		New Mexico	
(Allow to be served affer unit line, if any approximation of control property provide out control property in the property of t	LOCATION TO NEAREST			16. NO		LASE		HIS WELL		
OB       APPERDAGE OF AND CASES FROM THE LASE FROM THE POOL       1220'       CdD1e 100'         IL       HEAVATIONS (SHOW WHET DF, RT, GR, CE.)       PROPOSED CASING AND CEMENTING PROGRAM         SIZE OF HOLK       SIZE OF COLLE CASING       WIDHT PERFORT       SETTING PROGRAM         SIZE OF HOLK       SIZE OF COLLE CASING WHETHER POOL       SETTING PROGRAM         SIZE OF HOLK       SIZE OF COLLE CASING WHETHER POOL       SETTING PROGRAM         SIZE OF HOLK       SIZE OF COLLE CASING WHETHER POOL       SETTING PROGRAM         SIZE OF HOLK       SIZE OF COLLE CASING WHETHER POOL       SETTING PROGRAM         SIZE OF HOLK       SIZE OF COLLE CASING WHETHER POOL       SETTING PROGRAM         SIZE OF HOLK       SIZE OF COLLE CASING WHETHER POOL       SETTING PROGRAM         SIZE OF HOLK       SIZE OF COLLE CASING WHETHER POOL       SETTING PROGRAM         SIZE OF HOLK       SIZE OF COLLE CASING WHETHER POOL       SETING PROGRAM         11       BODY       SETING PROGRAM       SETING PROFECTION COLLECTION OF C	(Also to nearest drig. 18. DISTANCE FROM PROPOS	unit line, if any)	330'	19. PR			20. ROTA			
Following No.2 Worley         Following No.2 Worley         Following No.2 Worley         Following No.2 Worley         State of Sole         State of Sole <th col<="" td=""><td></td><td></td><td>N/A</td><td></td><td>1520'</td><td></td><td></td><td></td><td>*</td></th>	<td></td> <td></td> <td>N/A</td> <td></td> <td>1520'</td> <td></td> <td></td> <td></td> <td>*</td>			N/A		1520'				*
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11"       8 5/8"       32#       00 900*       Circulate to surface         6 3/4"       4 1/2"       9.5#       1520*       isolate all oil, wtr. & gas zones         1. Drill 900', set 900'       of 8 5/8" casing.       .       .       .         1. Drill to 1520'ft., set 1520' of 4½" casing w/ sufficient cement to isolate zones as indicated, otherwise well will be plugged according to Federal and State Regulations.       .       .         3. No blowout prevention program is planned.       .       .       .       .         4. No mud program is planned.       .       .       .       .         .       .       .       .       .       .       .         .       .       .       .       .       .       .       .         .       .       .       .       .       .       .       .       .         .<	23.	P	ROPOSED CASI	NG AND	CEMENTING 1	PROGRA	M			
6 3/4"       4 1/2"       9.5#       1520'       isolate all oil, wtr, & gas zones         1. Drill 900', set 900' of 8 5/8" casing.       2.       2.       2.       2.         1. Drill 900', set 900' of 8 5/8" casing.       2.       2.       2.       2.         1. Drill 0 1520'ft., set 1520' of 4½" casing w/ sufficient cemant to isolate zones as indicated, otherwise well will be plugged according to Federal and State Regulations.       3.       No blowout prevention program is planned.         3. No blowout prevention program is planned.       4.       No mud program is planned.       4.         4. No mud program is planned.       2.       2.       2.         Mit program. If any.       2.       2.       2.       2.         Mit program. If any.       2.       2.       2.       2.         Mit program. If any.       3.       3.       3.       3.       3.       3.       3.       3.       3.       3.       3.       3.       3.       3.       3.       3.						тн				
<ol> <li>Drill 900', set 900' of 8 5/8" casing.</li> <li>Drill to 1520'ft., set 1520' of 4½" casing w/ sufficient cement to isolate zones as indicated, otherwise well will be plugged according to Federal and State Regulations.</li> <li>No blowout prevention program is planned.</li> <li>No mud program is planned.</li> <li>No mud program is planned.</li> <li>No mud program is planned.</li> <li>Vice President ware data on subsurface locations and measured and tree vertical depta. Give blowout preventer program. If any and the solution of the present productive control of the space for Federal or State office unstance.</li> <li>Approved by a provide the solution of the space of the solution of the space of the space of the solution of the space of the solution of the space of the solution of the space of the sp</li></ol>	11									
<ol> <li>Drill 900', set 900' of 8 5/8" casing.</li> <li>Drill to 1520'ft., set 1520' of 4½" casing w/ sufficient cement to isolate zones as indicated, otherwise well will be plugged according to Federal and State Regulations.</li> <li>No blowout prevention program is planned.</li> <li>No mud program is planned.</li> <li>No mud program is planned.</li> </ol> IN ABOVE SPACE DESCRIBE PEOPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer productive zone and proposed new productive zone and proposed new productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevents prove the proposed performance of the proposed performance of the proposed performance of the proposed performance of the perform			<u> </u>		1320		13010		<u>, a yas zones</u>	
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NIGNED     Vice President       (This space for Federal or State office use)       (This space for Federal or State office use)       PEEMIT NO.       APPROVED       APPROVED       APPROVED       APPROVAL DATE       DATE       DATE       Image: Approval, IF AN 1981	IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any.	rill or deepen directiona	lly, give pertiner	nt data c	on subsurface loc:	ations at	nd measure	and true vertical dep	ths. Give blowout	
APPROVED APPROVED TITLE DATE	SIGNED	2 Defencer	T	ITLE	Vice Pres	ident	t	DATE	<u></u>	
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APPROVED BY	PERMIT NO	ROVED			APPROVAL DATE _					
COXDERIONS OF APPROVAL IT AN 1981							v Ţ			
JAMES A. GILLHAM DISTRICT SUPERVISOR		L. IF AN LOOA	T)	ITLE			<u>````````````````````````````````</u>			
JAMES A. GILLHAM DISTRICT SUPERVISOR *See Instructions On Reverse Side	DEC							8		
DISTRICT SUPERVISOR *See Instructions On Reverse Side					_					
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## NE TREXICO DIE CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION LAT

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	×	loration			Fange		<u> 36781</u>	±A				
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Je und Level Elev.		roducing Form			Pool					Diedroo	ted Acreage	
3833.8'	1	San An			Leslie	Spring	- Sa	n Andro	es		28 4	Acres
1. Outline th			•									
2. If more th interest ar	nd royal	ty).								•		
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Yes		o ][an	swer is "	yes;" type o	of consolid	lation				/A		
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NM OIL CONS. CO	MAUSSION
Form 9-331 Dec. 1973 Dec. 1973 NM UIL Contraction Drawer DD Artesia, NM 8	8210 Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-067811A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS OF EWELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	_ & FARM UK LEASE NAME
<b>1.</b> oil $(X)$ gas $\Box$ other DEC 3.1.1981	Dale-Federal 9. WELL NO.
2. NAME OF OPERATOR	No. 10 Datesfaderal.
Berge Exploration, Inc. O. C. D.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR ARTESIA, OFFICE	<sup>17</sup> Leslie Spring, San Andres
7100 N. Broadway, Suite 2-L, Denver, CO 8022	1 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 26, T7S, R26E
AT SURFACE: 990' FEL X 1650' FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: (as above)	Chaves N.M.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	_ 14. API NO.
REPORT, OR OTHER DATA	15 ELEVATIONS (CHOW DE KOD AND WO)
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3833.8 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
FRACTURE TREAT	
PULL OR ALTER CASING	13 (NOTE: Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES	
(other) Change well name and number	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and int to this work.)*
At the request of Roger Chapman, USGS, Roswe	11, New Mexico
Change name from No. 1 Prince-Federal to No.	10 Dale-Federal
· · · · · · · · · · · · · · · · · · ·	
Subsurface Safety Valve: Manu. and Type	
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18. I hereby certify that the foregoing is true and correct	
SIGNED Mile (P. 1362, My TITLE Vice Preside	ent DATE Dec. 23, 1981
ROGER A. CHAPMAN (This space for Federal or State o	ent Dec. 23, 1981
	DATE
CONDITIONS OF APPROVAL, IF ANY: DEC 2. 6 19:1	
U.S. GEOLOGICAL SURVEY POSWELL, NEW MEMORY	Side

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Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424					
UNITED STATES	5. LEASE					
DEPARTMENT OF THE INTERIOR	LC-067811A					
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME					
reservoir. Use Form 9–331–C for such proposals.)	Date Eedoral					
1. oil gas 🗆 well 🖾 other	9. WELL NO 10					
2. NAME OF OPERATOR	No. 1 Prince Loderal ARTESIA, OFFICE					
Berge Exploration, Inc.	10. FIELD OR WILDCAT NAME					
3. ADDRESS OF OPERATOR 7100 N Broadway 2 L Donyon CO 90221	Leslie Spring, San Andres 11. SEC., T., R., M., OR BLK. AND SURVEY OR					
7100 N. Broadway, 2-L, Denver, CO. 80221 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)						
AT SURFACE: 990' FEL X 1650' FSL	12. COUNTY OR PARISH 13. STATE					
AT TOP PROD. INTERVAL: (as above) AT TOTAL DEPTH: (as above)	Chaves New Mexico					
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,						
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)					
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3833.8 GL					
	directionally drilled, give subsurface locations and					
	Section 2010 and a section of the se					
Subsurface Safety Valve: Manu. and Type NA	Set @ Ft.					
18. I hereby certify that the foregoing is true and correct						
SIGNED MAR Som TITLE Vice Preside	ent 11/20/81					
(This space for Federal or State	office use)					
	• DATE					

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\*See Instructions on Reverse Side

Dec. 1973	Budget Sureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-067811A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME DEC 4-1981
	Dale Federal
1. oil gas conter	9 WELL NO 10
2. NAME OF OPERATOR	NO-1-1- FOREFORE ARTESIA, OFFICE
Berge Exploration, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Leslie Spring, San Andres
7100 N. Broadway, 2-L, Denver, CO. 80221	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 26,T 7S, R 26E
AT SURFACE: 990 FEL X 1650 FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: (as above)	Chaves New Mexico
AT TOTAL DEPTH: (as above)	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3833.8 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
	NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
	·•*
CHANGE ZONES	「「「」ないない。
(other) Revised casing program	nan - Angelander Na Angelander
Supplement to APD 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	to all particent details, and give pertinent dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly see including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
Run 8 5/8 sfc csg to 200° circ. cement	
Run 4 1/2 prod csg to TD circ cement	
	APPROVED DEC 1 1000
	DE0
	1 1981
	JAME
	JAMES A. GILLHAM DISTRICT SUPERIO
	DISTRICT SUPERVISOR
Subsurface Safety Valve: Manu. and Type NA	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED ULAND + Server TILE Vice Preside	nt DATE 11/20/81
(This space for Federal or State	office use)
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	

.

\*See Instructions on Reverse Side







2001

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Scale 1 in. = 25 ft.

EXHIBIT D. WELL SITE LAYOUT NO. 1 PRINCE-FEDERAL

Berge Exploration, Inc. No. 1 Prince-Federal 990 ft FEL & 1650 Ft FSL Sec. 26, T. 7 S, R. 26 E Chaves County New Mexico

In conjunction with form 9-331 C the following information is provided for U. S. G. S. requirements.

- 1. The Geologic surface formation-Queens.
- 2. The estimated top of geologic marker is as follows: San Andres 955'
- 3. The estimated depths of anticipated water, oil and gas formations are expected as follows:

Water: 1425' to 1475' Gas: None except a small amount at 1485' in San Andres Oil: Approximately 1485' to 1506'

- 4. Proposed casing program: See Form 9-331 C.
- 5. Pressure control equipment: None
- 6. Mud program: None
- 7. Auxiliary equipment: None
- 8. Testing, logging and coring program: Testing-as warranted Logging-Gamma ray and neutron Coring-none
- 9. No abnormal pressures or temperatures are anticipated
- 10. Anticipated starting date: to follow the drilling of the No. 2 Worley-Federal.