## STATE OF NEW MEXICO IGY AND MINITIALS DEPARTMENT DILIBIOUTION FAN1 A F # FIL # U & U.B. LAND OFFICE TRANSPORTER DAS

## OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501NOV 1 5 1982

REQUEST FOR ALLOWABLE

O. C. D. ARTESIA, OFFICE

Separate Forms C-104 must be filed for each poul in multiple.

	rm C- vised	104 10-	1-78
:5			

PADRATON OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATU	KAL GAS					
Berge Explorati	on, Inc.							
Address	y, Ste. 2-L, Denver, CO	80221						
Reason(s) for filing (Check proper box)		Other (Pleas)	explain)	ND GAS MUST	NOT BE			
New Well X	Change in Trunsporter of:		$\eta_{i} \lesssim 1.3 \odot 1$	THE SO DAY?				
Recompletion	Cominghed Gas Conder		Uping a magnetition to fam ams					
Change in Ownership	Conder Conder	nadio [	S OF MIN					
If change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND	LEASE   bell No. Pool Name, Including F	ormation	Kind of Lease		Lease No.			
Lease trains		ng, San Andres	Cambo Codorol		or Foo Federal LC-067811A			
Location T OC	0 Feet From The <u>East</u> Lir	ne and 1650	Feel From T	ne South				
onit centi			Chavo		County			
Cine of Section								
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	Address (Give address	to which approv	ed copy of this form is t	o be sent)			
Navaio Crude Oil F	Navajo Crude 0il Produce			P. O. Drawer 175, Artesia, NM 88210				
Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)							
: If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		rn .				
give location of tanks.	J 26 75 26E		e number:	·				
If this production is commingled with COMPLETION DATA		New Well   Workover	Deepen	Plug Back   Same Res	s'v. Diff. Res'v.			
Designate Type of Completion	on - (X)   Gas Well   Gas Well   X	X		P.B.T.D.				
Date Spudded 6/3/82	Date Campl. Ready to Prod. 10/9/82	Total Depth 2003		1966				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay						
3833.8 GL	San Andres   1495, 1499, 6 holes @ .4	II Depth Casing Shoe						
4 SPF @ 1502-1	506, 1728-1734, 40 <u>holes</u>	@ .40"	DN	1996				
	TUBING, CASING, AN	DEPTH S		SACKS CE	MENT			
HOLE SIZE	8 5/8"	2021	2021		200 sx			
12 1/4" 6 3/4"	4 1/2"	1996'	005					
				<u> </u>				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total val lepth or be far full 24 hou	11)		exceed top allows			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w. pump, gas li	ji, eic.)				
8/4/82	10/8/82 Tubing Pressure	Pump Casing Pressure		Choke Size				
Length of Teet 24 hrs.	N/A	N/A		N/A				
Actual Pred. During Test	Oil-Bhia.	Water-Bble.		Gas-MCF N/A				
4.10 bbl fluid	0.58							
GAS WELL		Bbls. Condensute/MM	or .	Gravity of Condensate				
Actual Prod. Teet-MCF/D	Length of Test			Choke Size				
Teeting keethod (putot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Eba	t-18 )	CABLE SILV				
CERTIFICATE OF COMPLIAN	CE	11		TION DIVISION				
		APPROVED	NOV 3 0 1	982	, 19			
I hereby certify that the rules and Division have been complied with	Or	Original Signed Ey						
above is true and complete to the	le le	Lastia A. Clements						
		11	pervisor Distric					
,3 0.4		This form is	to be filed in	compliance with nul.	£ 1104,			
Holly J. Morin	- 11	If this is a request for allowable for a newly drilled or deepense						
Holly J. Morris	Il a sea takan on the	well, this form must be accompanied by the first taken on the wall in accordance with MULE 111.  All sections of this form must be filled out completely for allow-						
Carlogue 17.	able on new and	Lie on new and fg(On)Dieted Wester						
101 10, 198	Il mall manua or numi	Fill out only Sections I, II, III, and VI for changes of owner, wall name or number, or transporter, or other such change of condition wall name or number. C:104 must be filed for each poul in multiple.						