District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-1049 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Submit to Appropriate District Office 5 Copies

PO Box 2088, Sa					T F 4 N	YD 441	THOD	1 <i>C</i> 2 A CD3		L	_	ENDED REPORT		
1.	K.	EQUES		me and Address		ID AU	THOR	IZATI	ON TO TR		PORT			
	Re	ady Oi	l and Gas	. Managem	ent				153653	3				
	Ρ.	0. Bo	× 381	_					CH _	Reason !	for Filing	Code		
14	PI Number	tesia,	NM 8821	11-0381		Pool Name	·			///	96	Pool Code		
30 - 0 056			Lesl	ie Sprin							389	820		
	operty Code				' Pr	operty Na					· W	/ell Number		
	<i>623</i> Surface	1		ale Feder	aı .						10			
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the North/South			uth Line	Feet from the	East/V	Vest line	County		
1	26	7\$			0	Sout	h	990	Eas	t	Chaves			
	Bottom 1													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the North/So		outh line	Feet from the	East/West lin		County		
12 Lac Code			Code 14 Gas	Connection Dat	e ¹⁵ C	-129 Perm	it Number		C-129 Effective I	ate	" C-	129 Expiration Date		
<u> </u>		SI		·····							<u> </u>			
III. Oil and Gas Transporters "Transporter "Transporter Name "POD "O/G "POD ULSTR Location"														
OGRID			and A ldre				0,0	and Description						
34019		hillip: Box 540						J, Section 26, T7S, R26E						
	9999976999		ville, Ok	74005										
								000000000000000000000000000000000000000		(in 12	5.27			
						**************************************	CANADA CONTRACTOR		SECELAECH SO					
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	uced Wa	ater				[™] POD UI	STR Loca	tion and I	Description		2 1, 1, 7			
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	Complet													
3 Spu	d Date	2º Ready Date			מד יי		²¹ РВТ		2º Perfora	tions		" DHC, DC,MC		
	31 Hole Size		» (Casing & Tubin	g Size		ž.	Depth Se	it		34 Sacks Cement			
			_											
VI. Well	Test De			·		l								
			Delivery Date		3. Test L	ength	" Thg. Pr	essure	1	44 Csg. Pressure				
41 Chok	ce Size		4 Oil	45 1	Water		" Ga	.5	4 AC	F		" Test Method		
" I hereby cert	ify that the re	ules of the O	il Conservation I	Division have been uplete to the best	en complied			II CO	NSERVAT	ION!	DIVIO	YON		
knowledge and Signature:		. 1.	<u>l</u>		,	Approv						SION		
Printed name:	1 de	- 10		SUPERVISOR, DISTRICT II Title:										
Title:	er er	<u> </u>	ar -			Approv	al Date:		SEP 2 5 19	197				
Own Date: 4/1/			Phone: 50	05-484-31	35									
" If this is	change of op	erator fill in	the OGRID n	umber and nam	e of the pre	evious ope	rator		A	ttorn	ey-ir	n-Fact		
	Previous	Operator Sig	ading gnature	hl	LuA		ardemp led Name	hl		ε Sec	retar Tille			
Act	en Oil	•	-	TD#25668	3	- • • • • •				•	. 1616	Date		

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

STRICT II D. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088									la Larie	•
STRICT III 00 Rio Brazos Rd., Aziec, NM 87410	REQU	Santa EST FOF	=					ATION			
	7.243	O TRAN	SPC	ORT OIL	AND NAT	URA	L GA	S	G 11		
perator								Well A		600	
Achen Oil and Gas	, Inc.	•						1 30	0056131	.000	
Box 385, Artesia,	New Me	exico 88	211	-0385				•			
eason(s) for Filing (Check proper box)	11011 111				Othe	A (Pleas	ne expla	in)			
ew Well		Change in Tr									
ecompletion	Oil	∐ ¤	•	_	Eff	ecti	ve J	uly 1, 1	L993		
hange in Operator X	Casinghee	chen Oil	onden								
change of operator give name id address of previous operator	A	chen off	. a	u Gas							
DESCRIPTION OF WELL	ND LEA	ASE							-		ease No.
ease Name		Well No. P			g Formation			Kind of State.	f Lease For Federal of Fe		
Dale Federal		10		Leslie	Spring	s SA				LC_0	67811A —
ocation		000			T7 4	_	165	O 5-	et From The .	South	Line
Unit LetterI	. :	990 F	ect Pro	om The	<u> </u>	and	103		shows		
Section 26 Township	7S	R	ange	26E_	, N	мрм,		<u> </u>	Eddy		County
J. Control of the Con									·		
II. DESIGNATION OF TRANS	SPORTE	R OF OIL	AN	D NATU	RAL GAS	44-	er to wi	ich annraved	capy of this f	orm is to be se	ent)
lame of Authorized Transporter of Oil	\square	or Condense	le .		1						
Navajo Refining Com	pany		r Dry	Gas 🗍	Address (Gin	. y , A e addre	rtes u po w	ich approved	copy of this !	88211 0 form is to be se	ent)
Name of Authorized Transporter of Casing		·	,	ـــا س							
I well produces oil or liquids,	Umit	Sec. T	wp	Rgo.	is gas actuali	y come	cted?	When	7		
ve location of tanks.	<u>i </u>				<u> </u>				.,		
this production is commingled with that i	from any oti	her lease or po	iol, giv	re comming!	ing order mum	ber:					
V. COMPLETION DATA		Oil Well	7	Ges Well	New Well	Work	tover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	I OIL WELL	Ι,	J		<u>i </u>		<u>i </u>	<u> </u>	<u></u>	
Date Spudded		pl. Ready to F	rod.		Total Depth				P.B.T.D.		
•	<u></u>				Top Oil/Cas	Pev			Tubing De		
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Producing For		, op on on	,						
Perforations	<u> </u>				<u> </u>		·		Depth Casi	ng Shoe	
; E45CH BLIOTIS									<u> </u>		
	,	TUBING, C	CASI	NG AND	CEMENT	NG R	ECOF	<u> </u>	1	SACKS CEN	AENT
HOLE SIZE	CA	ISING & TUE	BING	SIZE		DEPT	H SET		10-	7 TO	3
•									7	11-9	3
	ļ				 				sh	n m	Ame
					 				0	7	
V. TEST DATA AND REQUE	ST FOR	ALLOWA	BLE	,	<u></u>						
V. TEST DATA AND REQUE OIL WELL (Test must be after t	recovery of	total volume o	f load	oil and mus	t be equal to o	r exceed	d top el	lowable for th	is depth or be	jor juli 24 No	·w/3.)
Date First New Oil Run To Tank	Date of T				Producing A	Hermod (riow, p	vemp, gas lift,	 .,		
	ļ <u>.</u>				Casing Pres	ente .			Choke Siz	ė	
Length of Test	Tubing P	TOSSUITO									
Actual Prod. During Test	Oil - Bbl	<u> </u>			Water - Bbl				Gas- MCF	ï	
Actual 1 Mar During 1 and					<u></u>						
GAS WELL										Condensate	
Actual Prod. Test - MCF/D	Leagth o	Test			Bbls. Cond	passie/N	IMCF		Gravity of	COMOCHANCE	
					Casing Pro	- 7S	hist-in)		Choke Siz	<u>ė</u>	
Testing Method (pitot, back pr.)	Tubing P	ressure (Shut-	·m)		Castag Fro	(uil					
				NCE	┦┌───						
VI. OPERATOR CERTIFIC	CATE O	F COMP	LIA	NCE		OIL	CO	NSER\	/ATION	I DIVISI	ON
I hereby certify that the rules and regularision have been complied with and	dations of the	ne Uni Conserv formation sive	apo.	ve							
Division have been complied with and is true and complete to the best of my	knowledge	and belief.			Dat	le An	prov	edA	UG 11	1993	
	tox	150				· -					
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Signature	->	/ /			-,		ORI	GINAL OIL	SINCO OI		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Nancy King

7-27-93

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Ágent

Telephone No.

Title 505 746-4309

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.