

UNITED STATES  
DEPARTMENT OF THE INTERIOR

NM OIL CONSERVATION COMMISSION

Paper DD

GEOLOGICAL SURVEY

Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO.

Fed. NM - 067811A

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. NAME OF LEASE NAME

Dale-Federal

9. WELL NO.

No. 2 Prime Federal

10. FIELD AND POOL, OR WILDCAT

X Leslie Springs - San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T. 7S., R. 26E.

12. COUNTY OR PARISH

13. STATE

Chaves

New Mexico

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

Berge Exploration, Inc.

## 3. ADDRESS OF OPERATOR

7100 North Broadway, Suite 2-L, Denver, Colorado 80221

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2318 feet from the east line and 1661 ft  
from the south line. ut-5At proposed prod. zone  
same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

30 miles northeast of Roswell, New Mexico

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

## 16. NO. OF ACRES IN LEASE

320

## 19. PROPOSED DEPTH

1500'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

20

## 20. ROTARY OR CABLE TOOLS

Cable Tool

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 22. APPROX. DATE WORK WILL START\*

Following ~~11/16/81~~

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	32#	200 900'	Circulate to surface
6 3/4"	4 1/2"	9.5#	1500'	isolate all oil, wtr, & gas zones

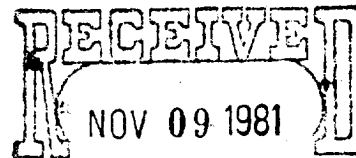
1. Drill <sup>200</sup> 900 ft., set <sup>200</sup> 900 ft. of 8 5/8" surface pipe w/ 50 sax cement.2. Drill to 1500 ft., set 1500 ft. of 4 1/2" casing w/ sufficient cement to isolate zones as indicated; otherwise well will be plugged according to Federal and State Regulations.

3. No blowout prevention program is planned.

4. No mud program is planned.

RECEIVED

DEC 4 1981

O. C. D.  
ARTESIA, OFFICEOIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE

Vice President

DATE

11/16/81

(This space for Federal or State office use)

## PERMIT NO.

APPROVED

## APPROVAL DATE

## APPROVED BY

TITLE

DATE

## CONDITIONS OF APPROVAL, IF ANY:

DEC 1 1981

JAMES A. GILLHAM \*See Instructions On Reverse Side  
DISTRICT SUPERVISOR