HGY AND MINEBALS DEPARTMENT	OIL CONSERVA	NTION DIVIS	AMENIEN Revise	id 10-1-78	
Distabilition	P O 90	X 2011			
EAHLA CE	SANTA FE, NEW MEXICO 87501 V 1 5 1982				
one Z	NUV 1 5 1982				
LAND DEFICE	REQUEST FOR ALLOWABLE OC				
TRANSPORTER OIL V	AND				
OPERATOR V	AUTHORIZATION TO TRANS	PORT OIL AND หลิใปป	irke Ukisce		
PROMATION OFFICE					
Berge Explor	ation, Inc. 🗸				
Address 7100 N. Dung	duran Sta 2 L Barrian G	20 00001			
	dway, Ste. 2-L, Denver, C	Other (Please	e endant		
Reason(s) for filing (Check proper box	Change in Transporter of:	Omer (i kee			
New Well Recompletion	Cil Dry Go				
Change in Ownership	Casinghead Gas Conde	nsale 🗍			
If change of ownership give name					
and address of previous owner			-		
DESCRIPTION OF WELL AND	LEASE	nemillon	Kind of Lease	Lease No.	
Lease Name	Well No. Pool Name, Including F		State, Federal or Fee Federa		
Worley-Federal	1 Leslie Spring	, san Andres	Total Carro	1	
Location Unit Letter E : 33	O Feet From The West Lir	ne and 2970	Feel From The South		
25 -		26 East , NMPN	. Chaves	County	
Line of Section 25 T	whantp / coucif Manye	, , , , , , , , , , , , , , , , , , , ,			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	As Andreas (Come address	to which approved copy of this form	is to be sent!	
Name of Authorized Transporter of Cit Navajo Crude 011	cr Condensate		175, Artesia, NM 88210		
Name of Authorized Transporter of Ca	singhead Gas Or Dry Gas	Address (Give address	to which approved copy of this form	is to be sent)	
If well produces oil or liquids, give iccution of tanks.	Unit Sec. Twp. Rge. J 26 7S 26E	is gas actually connect	led? When		
	th that from any other lease or pool,	give commingling orde	r number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same	Hesty. Diff. Hesty.	
Designate Type of Completi	on — (X) χ	X	. 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
1/28/82	10/9/82	1863	Tubing Depth		
Clevetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation San Andres	Top Oil/Gas Pay 1521	1800		
3856.4 GL	1-1527, 48 holes @ 1528-1				
	es @ 1549-1551, 32 holes		holes 0 1861'		
	TI 0 .40" TUBING, CASING, AN				
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		CEMENT	
10"	8 5/8"	253'	75 sx Circ	6 sx	
8"	4 1/2"	1861'	225 sx		
	2 3/8"	1800'			
TEST DATA AND REQUEST F		lifter recovery of total voluments of total voluments of be for full 24 hour	ume of load oil and must be equal to	or exceed top allow	
OIL WELL Date First New Oil Run To Tonas	Date of Test	Producing Method (Fig.			
7/9/82	10/8/82	Pump			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	7	
24 hrs.	N/A	N/A	N/A		
Actual Pred. During Test	CII-Bble.	Water-Bbis.	Gas-MCF		
6.52 bbl fluid	0.29	6.23			
GAS WELL					
Actual Frod, Tool-MCF/D	Length of Test	Bble. Condensate/MMC	Gravity of Conden	•ate	
		Casing Pressure (Shat	t-in) Choic Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Country Pressure (page	Cior Jii		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
			APPROVED DEC 2 8 1982		
I hereby certify that the rules and	regulations of the Oil Conservation, and that the information given	APPROVED			

above is true and complete to the best of my knowledge and belief.

Nothy L. Mohr	Holly L. Moris
(Signature)	Geolo grot
8 (Tale) Nov 10 1982 (Date)	Nov 10 1982

APPROVED	DEC 281982	, 19
.вү	Mr. Willia	
TITLE OIL	AND GAS INSPECTOR	

This form is to be filed in compliance with MULE 1794. If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.