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STATE OF NEW MEXICO			Form C-104			
RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Revised 10-1-78			
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DISTRIBUTION BANTA FE	SANTA FE, NEW					
rile PP	SANTATE	FEB 1 5 1982				
U.S.U.B.						
LAND OFFICE	REQUEST FOR	ALLOWABLE	O. C. D.			
TAANSPONTER DAS V		AND				
OPERAJOR	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS ARTESIA, OFFICE				
Operator			***************************************			
MESA PETROLEUM CO.						
Address						
1000 VAUGHN BUILDING/M	[DLAND.TEXAS 79701-4493					
Reason(s) for filing (Check proper box		Other (Please explain)				
New Well	Change in Transporter of:					
Recompletion						
Change in Ownership	Casinghead Gas Conden	sole []				
If change of ownership give name						
and address of previous owner						
DESCRIPTION OF WELL AND	Well No. Popp Name, Inglyding Fo	Tration Kind of Leas	e Lease No.			
	Alle aller	BO State Fodera	οι F•• ΝΜ 14756			
GERRY FED COM	2 -ONDESTGIANTED A					
-	990 Feet From The NORTH Line	and 1980 Feet From	The EAST			
Unit LetterB;	Feet From The HORTH Line	e and Feet From				
Line of Section 1 T.	mahlp 8 SOUTH Range 2	SEAST , NMPM, CHAVES	County			
Line of Section 4						
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S				
Nome of Authorized Transporter of Ci	i or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)			
KOCH OIL CO.		P O BOX 1558, BRECKENRI				
Name of Authorized Transporter of Ca	isinghead Gas 🔲 or Dry Gas 🔀	Address (Give address to which appro				
TRANSWESTERN PIPELINE	CO. (ATTN AIKLEN)	P O BOX 2521, HOUSTON,				
if well produces oil or liquids,	Unit Sec. Twp. Rge.		an A A ICC2-			
give location of tanks.	B 1 8 25	Me Ves	Oct. 8, 1982			
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:				
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v			
Designate Type of Completi		X i beepen				
		Total Depth	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.	4410'	4321 '			
1-8-82	2-6-82 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)			3670			
3571.2' GR	ABO	3780'	36701 Depth Casing Shoo			
3571.2' GR	ABO					
3571.2' GR	ABO 1033 1	3780'	Depth Casing Shoo			
3571.2' GR Perforations 3780' 4	ABO 1033 1 TUBING, CASING, AND		Depth Casing Shoo			
3571.2' GR Perforations 3780'	ABO 1033 TUBING, CASING, AND CASING & TUBING SIZE	3780'	Depth Casing Shoo 4384			
3571.2' GR Perforations 3780' HOLE SIZE 17 1/2"	ABO 10.33 TUBING, CASING, AND CASING & TUBING SIZE 13.3/8"	3780' CEMENTING RECORD DEPTH SET	Depth Casing Shoo 4384 SACKS CEMENT			
3571.2' GR Perforations 3780'	ABO 1033 TUBING, CASING, AND CASING & TUBING SIZE	3780' CEMENTING RECORD DEPTH SET 802'	Depth Casing Shoa 4384' sacks cement 700/300/300/960			
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NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

OCT 1 5 1982

0. C. D ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

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DATE _____ October 11, 1982

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This is to notify the Oil Conservation Division that connection for the

purchase of	285	from	the	Mesa Petroleum Company		
•	•			Operator		
					B	

Gerry-Federal Com.

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Lease

Transwestern Name of purchaser

1-8S-25E, Chaves County S.T.R.

Pecos Slope (Abo) CHAS

was made on

October 8, 1982

Transwestern Pipeline Company

Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

Operator cc: Oil Conservation Division - Santa Fe RECEIVED

Well #2 - Unit Letter Unknown Well Unit