

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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FEB 15 1982

O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
NATURAL GAS	<input checked="" type="checkbox"/>
OPERATION	
PRODUCTION OFFICE	

Operator MESA PETROLEUM CO.	
Address 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## DESCRIPTION OF WELL AND LEASE

Lease Name GERRY FED COM	Well No. 2	Pool Name, Including Formation <del>Unassigned</del> ABO	Kind of Lease State <u>Federal</u> or Fee	Lease No. NM 14756
Location Unit Letter <u>B</u> ; <u>990</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line of Section <u>1</u> Township <u>8 SOUTH</u> Range <u>25 EAST</u> , NMPM, <u>CHAVES</u> County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> KOCH OIL CO.	Address (Give address to which approved copy of this form is to be sent) P O BOX 1558, BRECKENRIDGE, TX 76024					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> TRANSWESTERN PIPELINE CO. (ATTN AIKLEN)	Address (Give address to which approved copy of this form is to be sent) P O BOX 2521, HOUSTON, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit <u>B</u>	Sec. <u>1</u>	Twp. <u>8</u>	Rge. <u>25</u>	Is gas actually connected? <u>NO YES</u>	When <u>OCT. 8, 1982</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 1-8-82	Date Compl. Ready to Prod. 2-6-82	Total Depth 4410'		P.B.T.D. 4321'				
Elevations (DF, RKB, RT, GR, etc.) 3571.2' GR	Name of Producing Formation ABO	Top Oil/Gas Pay 3780'		Tubing Depth 3670'				
Perforations 3780' --- 4033'				Depth Casing Shoe 4384'				

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	802'	700/300/300/960
12 1/4"	8 5/8"	1837'	700/300/300
7 7/8"	4 1/2"	4384'	500
	2 3/8"	3670'	

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D 1174	Length of Test 4 HOURS	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pistol, back pr.) BACK PRESSURE	Tubing Pressure (Shot-in) 890	Casing Pressure (Shot-in) 840	Choke Size --

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMCD (6), TLS, CEN RCDS, ACCTG, ROSWELL, LAND, CTY, EEB, TW, K, D&amp;M, LMC, REM, PARTNERS, FILE

R. E. Nash  
(Signature)

REGULATORY COORDINATOR

(Title)

FEBRUARY 12, 1982

(Date)

## OIL CONSERVATION DIVISION

APPROVED OCT 18 1982, 19BY Leslie A. ClementsTITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

OCT 15 1982

O. C. D.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE October 11, 1982

This is to notify the Oil Conservation Division that connection for the  
purchase of gas from the Mesa Petroleum Company  
Operator

Gerry-Federal Com.  
Lease

Well #2 - Unit Letter <sup>B</sup>Unknown  
Well Unit


1-8S-25E, Chaves County  
S.T.R.

Pecos Slope (Abo) <sup>GAS</sup>  
Pool

Transwestern  
Name of purchaser

was made on October 8, 1982

Transwestern Pipeline Company  
Company

 H. N. Aicklen  
Representative

Supervisor Gas Purchase Contract Administration  
Title

cc: Operator  
Oil Conservation Division - Santa Fe