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State of New Mexico Energy, Minerals and Natural Resources Department

OCT 24'89

Form C-104 ()
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

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STRICT II). Drawer DD, Anesia, NM 88210	P.O. Box Santa Fe, New Mex		rtesia office
STRICT III XI Rio Biazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL		
O RIO BIEZZOS RILL AMEC, INVI 67410	TO TRANSPORT OIL	AND NATURAL GAS	I API No.
culor	/	Wei	30-005-61320
YATES PETROLEUN		10	
	STREET, ARTESIA, NM 882	X Other (Please explain)	
ason(s) for Filing (Check proper box)	Change in Transporter of:	EFFECTIVE DATE_	10.91_80
w Well U	Oil Dry Gas Condensate X	EFFECTIVE DATE_	10-21-83
[V]	Casinghead Gas Condensate X esa Operating Limited Par	rtnership. PO Box 2009	, Amarillo, Texas 79189
address of previous operator		reneron zpy	
DESCRIPTION OF WELL	ND LEASE Well No. Pool Name, Including Formation		nd of Lease No. 11e Federal or Fee NM1 4756
Gerry Fed Com		Slope Abo	Text-eneration rec MMT 4 ()0
cation	000 r	north 1980	Feet From TheLine
Unit LetterB	: 990 Feet From The T	Line and	_
Section 1 Townshi	ip 8S Range 25E	, NMPM, Chav	es <u>contry</u>
	GROOMED OF OU AND NATU	RAL GAS	
I. DESIGNATION OF TRAIT ame of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU	Address (Give address to which appro	ived copy of this form is to be seni) NM 88210
Vavaio Refining Co.		PO Box 159, Artesia Address (Give address to which appro-	oved copy of this form is to be seni)
ame of Authorized Transporter of Casin	nghead Gas or Dry Gas X Co. (ATT: Aicklen)	PO Box 2521, Houston	n, TX 77001
Transwestern Pipeline well produces oil or liquids.	Unit Sec. Twp. Rge.	If gar actually connected.	/hen ? 10/8/82
. Landing of lanks	B 1 1 8 25	Yes	107 07 05
this production is commingled with tha	from any other lease or pool, give comming		en Plug Back Same Res'v Diff Res'v
	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res v Paris view
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Tale Spandwood		Top Oil/Gas Pay	Tubing Depth
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing Shoe
Perforations			Depart Casing Since
	TURING CASING AND	CEMENTING RECORD	- CONTRACT
1101 E 617E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			11-12-89
			the op
			che bit: PER
. TEST DATA AND REQU	EST FOR ALLOWABLE	ton ellowable l	for this depth or be for full 24 hours.)
OIL WELL (Test must be after	er recovery of lotal volume of the on an	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tank	Date of Test		Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Chore 2120
		Water - Bbis.	Gas- MCF
Actual Prod. During Test	Oil - Bbls.		
OLG VICT I			Gravity of Condensate
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Buls. Condensate/MMCF	Oravity of Conocumite
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
l'esting Method (pitot, back pr.)			
VI OPERATOR CERTIF	TCATE OF COMPLIANCE	OIL CONSE	RVATION DIVISION
طابعه مناب البياد مد	anilations of the Off Comervation		
Division have been complied with is true and complete to the best of	and that the information g.	Date Approved	NOV 1 7 1989
18 true and complete to the total of	•	11	
Mu anta Do	o Clitt	By ORIGINAL	SIGNED BY
Signature JUANITA COODLE	TT - PRODUCTION SUPVR.	MIKE WILL	OR, DISTRICT II
Printed Name	(505) 748-1471	Title SUPERVIS	

(505)

8-1-89

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

748-1471

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.