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2-5-82 Flowing shut-in)	
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 2-5-82 4 3/4" TEST PERIOD 2 12 -	
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (COBI 24-HOUR RATE	
75 – 1275 – –	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will becsolto FOR RECORD Bill Hansen	
35. LIST OF ATTACHMENTS	
Deviation Survey	
36. I hereby certify that the foregoing and attached information information in the state of the	
SIGNED 2 C. C. C. Store Alexing TITLE Engineering Secretary DATE 2-8-82	
*(See Instructions and Spaces for Additional Data on Reverse Side)	

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be form, see item 35. **Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: "Sacks Compat': Attached supplemental records for this well should show the details of any multiple stage comenting and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES : SHOW ALL IMPORTANT ZONES OF DEFTH INTERVAL TESTED, CUBH	ROUS ZONES : DRTANT ZONES OF 1 L TESTED, CUSHIO	POROSITY AND CONTEN N USED, TIME TOOL OF	NARY OF POROUS ZONES: Show ALL IMPORTANT ZONES OF POROSHTY AND CONTENTS THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUBHION USED, TIME TOOL OPEN, FLOWING AND SHUT IN PRESSURES, AND RECOVERIES	38. GEOLO	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	УP
				7.4.2.6	MEAS, DEPTH	TRUE VERT. DEPTH
				San Andres	578	
				Glorieta	1580	
				Fullerton	3004	
				Abo	3644	
						·
						671-233

U.S. GOVERNMENT PRINTING OFFICE : 1983----O--083636

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Form 9–331	COMMISSION	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES OIL CONS DEPARTMENT OF THE INTERIOR DD GEOLOGICAL SURVEXTES12,01	6. IF INDIAN	30391 , ALLOTTEE OR TRIBE NAME RECEIVED
SUNDRY NOTICES AND REPORTS ON WI Do not use this form for proposals to drill or to deepen or plug back to reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well well other 2. NAME OF OPERATOR Yates Petroleum Corporation 3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See below.) 660' FSL & 1980' FWL, Sec. 33: AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPOR TEST WATER SHUT-OFF X FRACTURE TREAT X SHOOT OR ACIDIZE X REPAIR WELL V PULL OR ALTER CASING U.S.	ELLS 7. UNIT AGR a different 8. FARM OR Grafa RW 9. WELL NO. 10. FIELD OR Peccs Slop 11. SEC., T., space 17 -5S-24E Unit N, S 12. COUNTY Chaves 14. API NO. NOTICE, FEB 9 1982 OIL & GAS GEOLOGICAL SURVEY SWELL, NEW MEXICO Clearly state all pertinent If well is directionally drill nes pertinent to this work.) ges w/13<.50" holes	ARTESIA, OFFICE WILDCAT NAME De-Abo Gas R., M., OR BLK. AND SURVEY OR Sec. 33-T5S-R24E OR PARISH: 13. STATE NM DNS (SHOW DF, KDB, AND WD) D.8' GR t results of multiple completion or zone te on Form 9-330.) details, and give pertinent dates, led, give subsurface locations and * s as follows: SPF). Acidized 856-78' (via 2 tons CO ₂ ,
SIGHER C	neering Secty _{Date}	Set @ Ft.
ROGER A. CHAPMAN This space for Feder	ral or State office use)	

UNITED STATES Artesia, in DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR	Budget Bureau No. 42-R1424 5. LEASE NM 30391 6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED 7. UNIT AGREEMENT NAME FEB 24 1982 8. FARM OR LEASE NAME Grafa RW Federal
UNITED STATES Artesia, in DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR	5. LEASE NM 30391 6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED 7. UNIT AGREEMENT NAME FEB 24 1982 8. FARM OR LEASE NAME
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 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well well well other 2 NAME OF OPERATOR 	FEB 24 1982 8. FARM OR LEASE NAME
1. oil gas well well X other	8. FARM OR LEASE NAME
well well well other	
2. NAME OF OPERATOR	9. WELL NO. 1 ARTESIA CHICE
Yates Petroleum Corporation /	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 207 S. 4th St., Artesia, NM 88210	Und Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FSL & 1980' FWL, Sec. 33-5S-24E	AREA Unit N, Sec. 33-T5S-R24E
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Chaves NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4089.8' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	00/25/00
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
	change on Form 9–330.)
MULTIPLE COMPLETE	1 1982
CHANGE ZONES	t-J
	GAS
(other) Production Casing U.S. GEOLOG ROSWELL N	JICAL SURVEY IEW MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistic- including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and
TD 4225'. Ran 102 joints of 4-1/2" 9.5# K-5 l-regular pattern guide shoe set at 4225'. Cemented with 350 sacks 50/50 Poz with .6% C PD 5:00 PM 1-26-82. Bumped plug to 1000 psi float held okay. WOC.	Insert flapper set at 4184'. F-9 and .3% TF-4 and 3% KCL.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	Secty DATE 1-29-82
SIGNED Or allel TITLE Engineering (This space for Federal or State of	
τ. · · · · · · · · · · · · · · · · · · ·	DATE
APPROVED BY TITLE TITLE TITLE TITLE TITLE ROGER A. CHAPMAN.	
APPROVED BY	

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DEPARTMENT OF THE INTERIO GEOLOGICAL SURVEY	DIL CONS. CONNIS SEBMIT IN TRIPLICATE. Defer instructions on re- Bela, NH 28210	100391
SUNDRY NOTICES AND REPORTS O (Do not use this form for proposals to drill or to deepen or plug ba Use "APPLICATION FOR PERMIT" for such pro-	6. IF INDIAN, ALLOTTEE OR TRIBE NAME FEB 24 1382	
1. OIL GAS WELL WELL WELL OTHER 2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME. C. D. ARTESLA, OFFICE S. FARM OR LEASE NAME
Yates Petroleum Corporation / 3. ADDRESS OF OPERATOR		Grafa RW Federal
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any S See also space 17 below.) At surface	state requirements.*	1 10. FIELD AND POOL, OR WILDCAT
660' FSL & 1980' FWL, Sec. 33-5S-24	4 E	Und. Abo 11. SEC. T., R., M., OR BLK. AND SUBVEY OR AREA Unit N, Sec. 33-T5S-R24E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF. 4089.8' GR	RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE Chaves NM
16. Check Appropriate Box To Indicate No	ature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:		UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER + ASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACHIZE ABANDON* EEPAIR WELL CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	X REFAIRING WELL ALTERING CASING ABANDONMENT [®]
 (Other) 17. ESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent proposed work. If well is directionally drilled, give subsurface locati nent to this work.) * 	Completion or Recomp details, and give pertinent dates	letion Report and Log form.) , including estimated date of starting any
Spudded a 14-3/4" hole at 4:30 PM 1-10-82. 910'. 1-Texas Pattern guide shoe at 910'. Pacesetter Lite, 1/4#/sack celloseal & 2% Ca CaCl ₂ . PD 7:05 PM 1-13-82. Bumped plug to Cement did not circulate. WOC 6 hours. Ran 450'. Ran 1". Tagged cement at 612'. Spot WOC 2 hours. Ran 1". Tagged cement at 612' 3:45 AM 1-14-82. WOC 1 hour. Ran 1". Tag "C" 3% CaCl ₂ . PD 4:00 AM 1-14-82. WOC 2 ho at 480'. Spotted 25 sacks Class "C" 3% CaCl minutes. Ran 1". Tagged cement at 423'. S WOC 1 hour & 30 minutes. Ran 1". Tagged cem PD 10:20 AM 1-14-82. WOC 1 hours. Ran 1". Thixolite. PD 11:30 AM 1-14-82. WOC 2 hour 70'. Spotted 100 sacks Thixolite & 50 sacks surface. WOC. Drilled out at 10:05 PM 1-14 1000 psi, okay. Reduced hole to 7-7/8". Dr	Insert float at 874' Cl ₂ . Tailed in w/30 750 psi, released pr Temperature Survey ted 100 sacks of Thi . Spotted 100 sacks ged cement at 596'. urs & 15 minutes. R 2. PD 6:35 AM 1-14- potted 25 sacks Clas ment at 300'. Spott Tagged cement at 21 s & 15 minutes. Ran Class "C". PD 2:05 -82. WOC 27 hours.	. Cemented w/500 sacks 0 sacks Class "C" 2% essure & float held okay. & found top of cement at xolite. PD 1:30 AM 1-14-82. Class "C" 3% CaCl ₂ . PD Spotted 100 sacks Class an 1". Tagged cement 82. WOC 1 hour & 45 s "C". PD 8:30 AM 1-14-82. ed 50 sacks Class "C". 2'. Spotted 100 sacks 1". Tagged cement at PM 1-14-82. Cement to Nippled up & tested to
15. I hereby certify that the foregoing is true and RECORD ACCEPTED FOR RECORD SMINED (1. (2. 1) ROGER A. CHAPMANITLE: En This space for Federal or State office use)	gineering Secretary U.S.	CILICATE 1-27-82 GEOLOGICAL SURVEY
APPROVED BY FEB 1 1982 TITLE		DATE
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO *See Instructions	on Reverse Side	

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