

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR: Yates Petroleum Corporation / **RECEIVED**

3. ADDRESS OF OPERATOR: 207 South 4th St., Artesia, NM 88210 **O. C. D.**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 660' FSL & 1980' FWL, Sec. 33-T5S-R24E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO. NM 30391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Grafa RW Federal

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT ☒ Pecos Slope-Abo Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit N, Sec. 33-T5S-R24E

12. COUNTY OR PARISH Chaves

13. STATE NM

14. PERMIT NO. DATE ISSUED FEB 9 1982

15. DATE SPUNDED 1-10-82 16. DATE T.D. REACHED 1-27-82 17. DATE COMPL. (Ready to prod.) 2-5-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4089.8' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4225' 21. PLUG, BACK T.D., MD & TVD 4214' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3856-77' Abo 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 10-3/4" | 40.5# | 910' | 14-3/4" | 1450 | |
| 4-1/2" | 9.5# | 4225' | 7-7/8" | 350 | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 3834' | |

31. PERFORATION RECORD (Interval, size and number) 3856-77' w/13 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 3856-77' | w/2000 g. MOD 101 acid. |
| | SF w/40000 g. gel KCL wtr, |
| | 42 tons CO2, 80000# 20/40 sd. |

33.* PRODUCTION

DATE FIRST PRODUCTION 2-5-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SIWOPLC

DATE OF TEST 2-5-82 HOURS TESTED 4 CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD → OIL—BBL. — GAS—MCF. 212 WATER—BBL. — GAS-OIL RATIO —

FLOW. TUBING PRESS. 75 CASING PRESSURE — CALCULATED 24-HOUR RATE → OIL—BBL. — GAS—MCF. 1275 WATER—BBL. — OIL GRAVITY-API (CORR.) —

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold TEST WITNESSED BY Bill Hansen

35. LIST OF ATTACHMENTS Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Lucas D. Dredt* TITLE Engineering Secretary DATE 2-8-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | 38. GEOLOGIC MARKERS | |
|---|-----|--------|-----------------------------|----------------------|---|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | <div>TOP</div> <div>MEAS. DEPTH</div> <div>TRUE VERT. DEPTH</div> |
| | | | | San Andres | 578 |
| | | | | Glorieta | 1580 |
| | | | | Fullerton | 3004 |
| | | | | Abo | 3644 |



LaRue Drilling Co., Inc.

PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

RECEIVED

January 30, 1982

FEB 9 1982

Yates Petroleum Corporation
207 South Fourth Street
Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

Re: Grafa RW Federal #1 /
660' FSL & 1980' FWL
Sec. 33, T5S, R24E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

| DEPTH | DEVIATION |
|-------|-----------|
| 785' | 1/4° |
| 910' | 1/4° |
| 1505' | 1/4° |
| 2218' | 1/4° |
| 2736' | 1/2° |
| 3294' | 1/4° |
| 3794' | 1/2° |
| 4225' | 1/2° |

Very truly yours,

B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 30th day of January, 1982.

