

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 20500
SANTA FE, NEW MEXICO 87501

RECEIVED

NOV 24 1982

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

NOV 15 1982

O. C. D.

O. C. D.
ARTESIA, OFFICE

6. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5031	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Clements Energy, Inc. ✓	8. Farm or Lease Name NM 30 State Com
3. Address of Operator P. O. Box 20500, Oklahoma City, Oklahoma 73156	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>14-South</u> RANGE <u>28-East</u> NMPM.	10. Field and Pool, or Wildcat Buffalo Valley Penn
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3551.26	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-5-82 - Spud 3:30 P.M.
- 11-6-82 - Ran 9 jts 13-3/8" 54.50# csg in 17-1/2" hole, set @ 350', cement with 250 sacks lite weight cement w/2% calcium chloride and 100 sacks Class C cement with 2% calcium chloride - Plug down at 2:15 A.M. 11-6-82. Cement circulated. W.O.C. 18 hrs.
- 11-7-82 - Test to 1000#, held O.K. 1000# test pressure held for 30 minutes.
- 11-7-82 - TD 1650'; 12-1/4" hole; ran 40 jts 8-5/8" 24#/ft. casing, set at 1650', cemented with 545 sacks Pacesetter light C with 2% calcium chloride - Cement did not circulate - Plug down 11:00 P.M. 11-7-82. Cemented with 100 sacks Class C with 2% calcium chloride through 130' of 1" and circulated 10 sacks. W.O.C. 18 hrs.
- 11-8-82 - Test casing to 1000# - Held O.K.; drilling 7-7/8" hole. 1000# test pressure held for 30 minutes.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Gillen TITLE Vice President - Operations DATE November 10, 1982

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE NOV 20 1982