

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5031	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- DRY (P & A)		7. Unit Agreement Name
2. Name of Operator CLEMENTS ENERGY, INC. ✓		8. Farm or Lease Name NM 30 State Com
3. Address of Operator P. O. Box 20500, Oklahoma City, Oklahoma 73156		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>14-South</u> RANGE <u>28-East</u> NMPM.		10. Field and Pool, or Wildcat Und. Buffalo Valley Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3551.26' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-14-82: TD 8377'

12-15-82: TD 8377'; logging.

12-17-82: TD 8377'; P & A; cemented with 245 sx of Class "C" 15.8#/gal. set 35 sx plug from 8300'-8200'; set 35 sx plug from 8180'-8080'; set 35 sx plug from 6300'-6200'; set 35 sx plug from 5200'-5100'; set 35 sx plug from 2950'-3050'; set 35 sx plug from 1700'-1600'; set 35 sx plug from 400'-300' and 15 sx plug from 45' to 0'.

12-18-82: Rig Released.

RECEIVED

JAN 03 1983

O. C. D.  
ARTESIA, OFFICE

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Guilan TITLE Vice President - Operations DATE Dec. 31, 1982

APPROVED BY Randy Brooks TITLE Geologist DATE 5/11/83